



OIL AND GAS COMMISSION

November 3, 2005

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

9030-2800-59240-06  
OGC - 05297

Erin Durand, P. Eng.  
Reservoir Engineer  
EnCana Corporation  
150, 9<sup>th</sup> Avenue S.W.  
P.O. Box 2850  
Calgary AB T2P 2S5

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- J. Pickell
- D. Krezanoski

Dear Ms. Durand:

**RE: GOOD ENGINEERING PRACTICE APPROVAL (AMENDMENT #3)  
DEEP BASIN - CADOMIN FORMATION**

The Commission has reviewed your application dated October 17, 2005 requesting an amendment to the Good Engineering Practice (GEP) Approval 04-06-028 (Amendment #2) for the Kelly (Cutbank Ridge) Cadomin Formation.

Please note that the Commission has re-designated the area to be within the Deep Basin field for gas production from the Cadomin Formation.

Attached is a GEP scheme approval amendment. The Approval 04-06-028 (Amendment #3) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area has been amended and enlarged, all other conditions remain unchanged.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Richard Slocomb P. Eng.  
Acting Director  
Resource Conservation Branch

Attachment

**APPROVAL 04-06-028 (AMENDMENT #3)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Deep Basin - Cadomin Formation gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated October 17, 2005.*

The scheme approval of June 3, 2005 (Amendment #2) is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-1:

Block I – units 76-80, 86-100

Block J – units 71, 81, 91-93

93-P-7:

Block I – units 71-79, 81-89.

93-P-8:

Block A – units 1-10, 14-20, 24-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100

Block B – units 1-3, 11-13, 21-23, 31, 34-41, 44-100

Block C – units 31, 41, 51, 61, 71-75, 81-85, 91-95

Block E – units 91-93

Block F – units 1-5, 11, 14, 15, 21, 24, 25, 31-33, 36, 37, 41-43, 46, 47, 51-53, 61-63, 71-75, 81-85, 92-100

Block G – units 1-10, 12-20, 22-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90

Block H – units 8-10

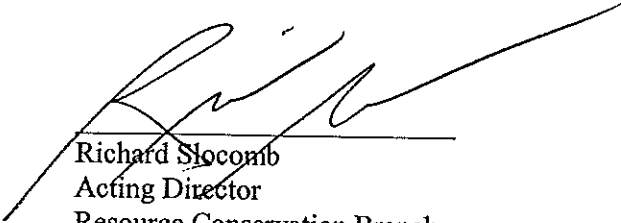
Block K – units 2-10, 20, 30, 40, 50

Block L – units 1-3, 11-13, 21-23, 31-37, 41-47, 52-59, 62-69, 76-80, and 86-90.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

**APPROVAL 04-06-028 (AMENDMENT #3)**

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Acting Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 3<sup>rd</sup> day of November 2005.