



OIL AND GAS COMMISSION

June 20, 2005

3430-2400-59240-06
OGC - 05189

Carmen Bordieanu, P.Eng.
Reservoir Engineer
Encana Corporation
150 9th Avenue SW
PO Box 2850
Calgary AB T2P 2S5

En Cana Project (07)

Dear Ms. Bordieanu:

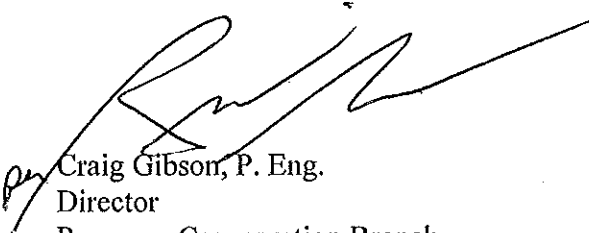
**RE: GOOD ENGINEERING PRACTICE APPROVAL
DRAKE - NOTIKWIN "A" POOL**

The Commission has reviewed your application dated May 14, 2005 requesting a Good Engineering Practice (GEP) scheme approval for producing Notikewin Formation gas from the Drake/Ladyfern area.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 05-06-035 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,


Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

APPROVAL 05-06-035

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Encana Corporation (Encana) for producing a portion of the Drake – Notikewin “A” pool without well target and spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Encana as such scheme is described in

an Application from Encana to the Commission dated May 14, 2005.

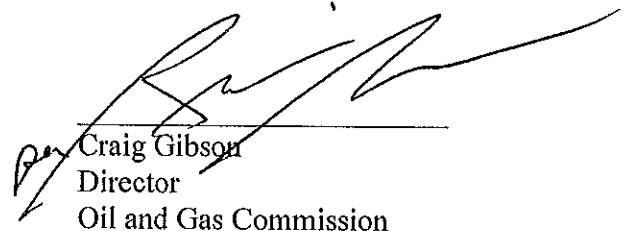
This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

94-A-16: Block I – units 71-73, 81-83, 91-95

94-H-1: Block A – units 1-5, 11-15, 21-25, 31-90, 94-100
Block B – units 31-35, 41-45, 51-59, 61-69, 71-77, 81-87, 91-97
Block G – units 1-7, 12-17, 22-27, 32-39, 42-49
Block H – units 4-10, 16-19, 26-29, 36, 37, 46, and 47.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. Gas wells located within spacing areas adjoining the border of the GEP area must be restricted to a daily gas allowable of $60.0 \times 10^3 \text{m}^3$, per spacing area, as per Section 88(7) of the *Regulation*.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 20th day of June 2005.