



OIL AND GAS COMMISSION

January 17, 2008

3455-8200-59240-06

Claudio Virues
Reservoir Engineer, South Sierra Business Unit
EnCana Corporation
150 - 9th Avenue SW
P.O. Box 2850
Calgary AB T2P 2S5

Dear Mr. Virues:

RE: GOOD ENGINEERING PRACTICE APPROVAL
ELLEH - JEAN MARIE "B" POOL

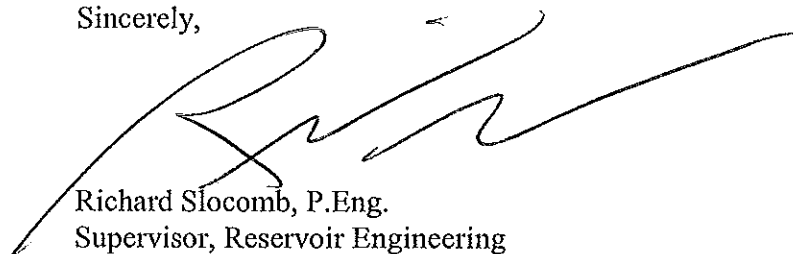
Commission staff have reviewed your application, dated November 7, 2007, for Good Engineering Practice (GEP) scheme approval in the Elleh area.

A major portion of the requested area is mapped by the Commission as an extension of the Gunnell Creek – Jean Marie "A" pool and has been granted as a amendment to that GEP approval (under a separate cover letter). The remaining portion is interpreted as the Elleh field – Jean Marie "B" pool.

Approval 08-06-002 is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following posting of a notice of this application on the OGC website. This approval is intended to allow the drilling of wells without spacing and target consideration for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 08-06-002

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Elleh field Jean Marie "B" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, section 101 of the *Drilling and Production Regulation*, hereby approves a GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application to the Commission dated November 7, 2007.

This scheme is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of:

94-I-5: Block C – units 80, 90, 98-100

Block D – units 71-73, 81-83, 91-97

Block E – units 1-7, 11-19, 21-29, 32-39, 42-49, 52-59, 62-69, 72-79, 82-89, 92-99

Block F – units 8-10, 18-20, 28-30

Block K – units 20, 30, 40, 50, 60, 70, 80, 90, 96-100

Block L – units 2-9, 11-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-97

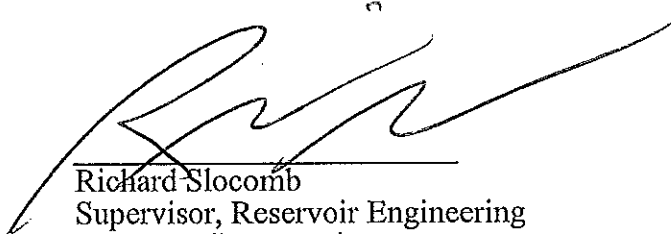
94-I-12: Block C – units 6-10, 16-20, 26-30, 36-40, 46-50, 56-60, 66-70, 76-80, 86-90

Block D – units 1-7, 11-17, 21-27, 31-37, 41-47, 51-55, 61-65, 71-79 and 81-89.

2. The requirements of section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 17th day of January 2008.