



December 11, 2009

3465-8200-59240-06

Januar Wirawan, P. Eng.
Reservoir Engineer
Encana Corporation
150 - 9th Avenue S.W.
P.O. Box 2850
Calgary, AB T2P 2V7

Dear Mr. Wirawan:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
ESKAI – JEAN MARIE “A” POOL

Commission staff have reviewed your application, dated October 21, 2009, requesting Good Engineering Practice (GEP) approval for producing Jean Marie gas in the Eskai area. The area of application has been designated as part of the Eskai - Jean Marie 'A' pool by the Commission.

Attached is Approval 08-06-003 (Amendment #1), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the drilling and production of gas wells at increased density without regard for normal spacing and target areas for maximization of gas recovery. No written objections were received following public notice of the application on the OGC website.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb'.

Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

APPROVAL 08-06-003 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Encana Corporation (Encana) for producing a portion of the Eskai - Jean Marie "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Encana for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Encana to the Commission dated October 21, 2009.

This scheme approval of January 17, 2008, is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

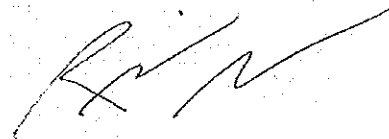
94-I-4 Block D - units 98-100
Block E - units 8-70, 72-80, 82-90, 92-100
Block F - units 20, 30, 40, 50, 60, 70
Block L - units 2-10, 16-20, 26-30, 36-40, 46-50, 54-60, 64-70, 74-80, 84-90, 96-100

94-I-5 Block D - units 6-10, 16-20, 26-30

94-J-1 Block A - units 91-93
Block H - units 1-3, 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73, 81-83, 91
Block I - units 1, 11, 21, 31, 41, 51, 61, 71, 81, 91

94-J-8 Block A - units 1, 11 and 21.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 11th day of December 2009.