



OIL AND GAS COMMISSION

August 12, 2004

3540-4900-59240-06  
OGC - 04247

Murray Bye, B.Sc., Eng.  
Exploitation Engineer  
FSJ SBU  
EnCana Corporation  
PO Box 2850  
Calgary AB T2P 2S5

EnCana Project (02)

Dear Mr. Bye:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1  
FIREWEED - DOIG "C" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for gas production from the Fireweed Doig "C" pool, as requested in your application dated June 22, 2004.

The Approval 03-06-025 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval, enlarging the original area to include lands to the north, is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy #1

- Wellfile (originals)
- 59240
- Dally
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- ~~XXXXXXXXXX~~
- R. Slocomb
- D. Krezanoski
- Leesa Turner

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St, John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 03-06-025 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA**  
**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Fireweed Doig "C" gas wells without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated June 3, 2003 and June 22, 2004.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-A-12: Block I - units 72-79, 82-89, 92-97

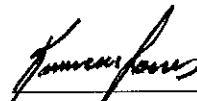
94-A-13: Block A - units 2-7, 14-17, 24-27, 32, 33, 42, 43, 52-55, 62-65, 71-73, 81-83

94-A-14: Block D - units 80 and 90.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones  
Deputy Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this <sup>9th</sup> day of August 2004.