

July 17, 2003

3540-4900-59240-06 OGC - 03191

Murray Bye, B.Sc., Eng. Exploitation Engineer FSJ SBU EnCana Corporation 2900, 421 – 7th Avenue S.W. PO Box 2850 Calgary AB T2P 2S5

En Cana Project (02)

Approval Letters to Industry

Dear Mr. Bye:

RE: GOOD ENGINEERING PRACTICE APPROVAL FIREWEED - DOIG FORMATION "C"

Attached is a Good Engineering Project (GEP) scheme approval for gas production from the Doig Formation of the Fireweed field, as requested in your application of June 3, 2003.

The Approval 03-06-025 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,	PRESSURE MAINTENANCE,
Just Mi	WATERFLOOD, ETC.
	<u>Copy</u> 10 .
	Wellfile (originals)
	59240
	Daily
	Resource Revenue
Craig Gibson, P. Eng.	S. Chicorelli
Manager	R. Stefik
Reservoir Engineering and Geology	G. Farr
Reservoir Engineering and Geology	P. Attariwala
	C. Glbson
	D. Krezanoski
Attachment	

ENGINEERING AND GEOLOGY BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291 Location: 6th Fir 1810 Blanshard St, Victoria BC

APPROVAL 03-06-025

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Fireweed Doig Formation gas wells without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated June 3, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the project shall consist of:
 - 94-A-12: Block I units 72-79, 82-89 and 92-97
 - 94-A-13: Block A units 2-7, 16, 17, 26 and 27.
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Derek Doyle Commissioner

Oil and Gas Commission