



November 3, 2005

4470-8200-59240-06
OGC - 05295

Adnan Hameed
Engineering Technologist, Gunnell
EnCana Corporation
150 9th Avenue SW
P.O. Box 2850
Calgary AB T2P 2S5

Dear Mr. Hameed:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #8
GUNNELL CREEK - JEAN MARIE "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of October 25, 2005.

The Approval 98-06-003 (Amendment #8) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery. The approval area consists of several Jean Marie pools currently mapped in the Cabin, Tsea and Petitot River fields as well. The OGC intends to amalgamate these into the Gunnell Creek - Jean Marie "A" pool.

The amended area includes rights held under a Drilling Licence (DL). Lease selections are required prior to production from wells drilled within the DL.

Sincerely,

Richard Slocomb, P. Eng.
Acting Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	J. Pickell
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 98-06-003 (Amendment #8)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Gunnell Creek - Jean Marie "A", Cabin - Jean Marie "A", Tsea - Jean Marie "A" and "C", and Petitot River - Jean Marie "A" gas pools without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application to the Commission dated October 25, 2005.

The scheme approval of February 28, 2005 (Amendment #7) is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-I-12: Block K - units 56-59, 66-69, 76-79, 86-89, 96-99

94-I-13: Block A - unit 100

Block B - units 58-60, 68-70, 74, 75, 78-80, 84, 85, 88-100

Block C - units 6-9, 12-19, 22-29, 32-37, 42-47, 51-57, 61-67, 71-77, 81-87, 91-97

Block F - units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97

Block G - units 1-10, 12-20, 22-30, 32-40, 42-100

Block H - unit 10, 58-60, 68-70, 78-80, 88-90, 100

Block I - units 10, 40, 50-100

Block J - units 1-10, 12-20, 22-100

Block K - units 1-7, 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75, 81-85, 91-95

94-I-14: Block L - units 60, 70, 80, 90, 100

94-P-3: Block D - units 10, 18-20, 28-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100

Block E - units 8-10, 20, 30, 40, 50, 60, 70, 80, 90

94-P-4: Block A - units 1-100

Block B - units 1-100

Block C - units 1-5, 11-15, 21-25, 31-35, 41-45, 51-57, 61-67, 71-77, 81-87, 91-97

Block F - units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97

Block G - units 1-100

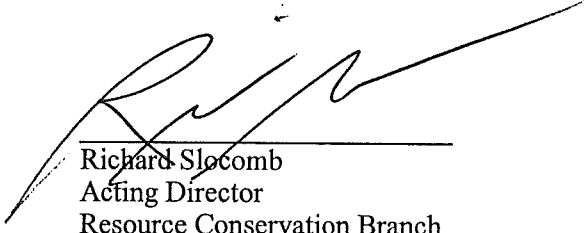
Block H - units 1-73, 78-83, 88-90, 100

Block I - units 10, 20, 30, 40, 50, 60, 70

Block J - units 1-70, 74-80, 84-90, 94-100

Block K - units 1-7, 11-17, 21-27, 31-33, 36, 37, 41-43, 46, 47, 51-53, 61-63, 71-77, 81-87, 91-97

- 94-P-5: Block B – units 4-10, 20, 30, 40, 50
 Block C – units 1-7, 11-17, 21-27, 31-37, 41-47, 52-57, 62-67, 74-79, 84-89, 92-99
 Block E – unit 91
 Block F – units 2-9, 11-19, 21-29, 31-39, 41-49, 52-59, 62-69, 72-79, 82-89, 92-100
 Block G – units 20, 30, 40, 50
 Block K – units 2-10, 12-20, 22-30, 32-40, 42-50, 52-60, 62-70, 72-80, 82-90, 92-100
 Block L units 1, 11, 21, 31, 41, 51, 61, 71, 81, 91
- 94-P-12: Block C – units 2-10, 12-20, 22-30, 34-37, 44-47, 54-57, 64-67, 74-77, 80, 84-87, 90, 94-100
 Block D – units 1, 11, 21, 71, 81, 91
 Block E – units 1, 11, 21, 31, 41, 51, 61, 71, 81, 91
 Block F – units 4-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70, 74-80, 84-90, 94-100
 Block K – units 4-10, 14-17, 24-27, 34-40, 44-50, 54-60, 64-70, 74-80, 84-90, 94-100
 Block L – units 1, 31, 41, 51-55, 61-65, 71-75, 81-85, 91-95
- 94-P-13: Block C – units 4-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70, 80, 90, 100
 Block D – units 1-5, 11-15, 21-25, 31-35, 41-45, 51-59, 61-69, 71-79, 81-89, 91-100
 Block E – units 1-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70
 Block F – unit 1
- 94-O-16: Block A – unit 91
 Block H – units 1, 11, 21, 31-33, 41-43, 51-55 and 61-65.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
 3. The gas wells within the project area may be produced without individual well allowable restrictions.
 4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
 Acting Director
 Resource Conservation Branch
 Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of November, 2005.

