



OIL AND GAS COMMISSION

June 7, 2006

4470-8200-59240-06

Adnan Hameed
Engineering Technologist, Gunnell SBU
EnCana Corporation
150 - 9th Avenue SW
P.O. Box 2850
Calgary AB T2P 2S5

OIL AND GAS COMMISSION

JUN 08 2006

Dear Mr. Hameed:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #9
GUNNELL CREEK - JEAN MARIE "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of May 23, 2006.

The Approval 98-06-003 (Amendment #9) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Please note that the approval area has been enlarged, however all other conditions remain unchanged. The specific area of addition is;

94-P-12 Block C – units 38, 39, 48, 49, 58-60, 68-70, 78, 79, 88, 89
Block D – units 51 and 61.

This approval is intended to allow the drilling of wells without spacing and target consideration for maximization of gas recovery. The approval area consists of several Jean Marie pools currently mapped in the Gunnell Creek, Cabin, Tsea and Petitot River fields. The OGC intends to eventually amalgamate these into the Gunnell Creek – Jean Marie "A" pool.

The amended area includes rights held under a Drilling Licence (DL). Lease selection is required prior to production from wells drilled within the DL.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Approval Letters to Industry
GEP, SWD, Concurrent Prod, Pressure
Maintenance, Waterflood, Etc.

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|-------------------------------------|------------|--------------------------|---------------|
| <input checked="" type="checkbox"/> | Daily | <input type="checkbox"/> | G. Farr |
| <input type="checkbox"/> | Wellfile | <input type="checkbox"/> | D. Krezanoski |
| <input type="checkbox"/> | 59240 | <input type="checkbox"/> | L. Miller |
| <input type="checkbox"/> | R. Slocomb | <input type="checkbox"/> | Resource Rev. |
| <input type="checkbox"/> | R. Stefik | <input type="checkbox"/> | S. Chicorelli |

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 98-06-003 (Amendment #9)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Gunnell Creek - Jean Marie "A", Cabin - Jean Marie "A", Tsea - Jean Marie "A" and "C", and Petitot River - Jean Marie "A" gas pools without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

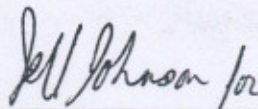
an Application to the Commission dated May 23, 2006.

The scheme approval of November 3, 2005 (Amendment #8) is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

- 94-I-12: Block K – units 56-59, 66-69, 76-79, 86-89, 96-99
- 94-I-13: Block A – unit 100
Block B – units 58-60, 68-70, 74, 75, 78-80, 84, 85, 88-100
Block C – units 6-9, 12-19, 22-29, 32-37, 42-47, 51-57, 61-67, 71-77, 81-87, 91-97
Block F – units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97
Block G – units 1-10, 12-20, 22-30, 32-40, 42-100
Block H – unit 10, 58-60, 68-70, 78-80, 88-90, 100
Block I – units 10, 40, 50-100
Block J – units 1-10, 12-20, 22-100
Block K – units 1-7, 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75, 81-85, 91-95
- 94-I-14: Block L – units 60, 70, 80, 90, 100
- 94-P-3: Block D – units 10, 18-20, 28-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100
Block E – units 8-10, 20, 30, 40, 50, 60, 70, 80, 90
- 94-P-4: Block A – units 1-100
Block B – units 1-100
Block C – units 1-5, 11-15, 21-25, 31-35, 41-45, 51-57, 61-67, 71-77, 81-87, 91-97
Block F – units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97
Block G – units 1-100
Block H – units 1-73, 78-83, 88-90, 100
Block I – units 10, 20, 30, 40, 50, 60, 70
Block J – units 1-70, 74-80, 84-90, 94-100
Block K – units 1-7, 11-17, 21-27, 31-33, 36, 37, 41-43, 46, 47, 51-53, 61-63, 71-77, 81-87, 91-97

- 94-P-5: Block B – units 4-10, 20, 30, 40, 50
Block C – units 1-7, 11-17, 21-27, 31-37, 41-47, 52-57, 62-67, 74-79, 84-89, 92-99
Block E – unit 91
Block F – units 2-9, 11-19, 21-29, 31-39, 41-49, 52-59, 62-69, 72-79, 82-89, 92-100
Block G – units 20, 30, 40, 50
Block K – units 2-10, 12-20, 22-30, 32-40, 42-50, 52-60, 62-70, 72-80, 82-90, 92-100
Block L units 1, 11, 21, 31, 41, 51, 61, 71, 81, 91
- 94-P-12: Block C – units 2-10, 12-20, 22-30, 34-39, 44-49, 54-60, 64-70, 74-79, 80, 84-89, 90,
94-100
Block D – units 1, 11, 21, 51, 61, 71, 81, 91
Block E – units 1, 11, 21, 31, 41, 51, 61, 71, 81, 91
Block F – units 4-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70, 74-80, 84-90, 94-100
Block K – units 4-10, 14-17, 24-27, 34-40, 44-50, 54-60, 64-70, 74-80, 84-90, 94-100
Block L – units 1, 31, 41, 51-55, 61-65, 71-75, 81-85, 91-95
- 94-P-13: Block C – units 4-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70, 80, 90, 100
Block D – units 1-5, 11-15, 21-25, 31-35, 41-45, 51-59, 61-69, 71-79, 81-89, 91-100
Block E – units 1-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70
Block F – unit 10
- 94-O-16: Block A – unit 91
Block H – units 1, 11, 21, 31-33, 41-43, 51-55 and 61-65.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
 3. The gas wells within the project area may be produced without individual well allowable restrictions.
 4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 7th day of June, 2006.