



November 25, 2003

4470-8200-59240-06
OGC - 03312

Brad Loepky, C.E.T.
Group Lead, Gunnell
Fort Nelson BU
EnCana Corporation
P.O. Box 2850
Calgary AB T2P 2S5

AEC Project (02)
PE # 0299

Dear Mr. Loepky:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #4
CABIN - JEAN MARIE "A" POOL 2900 - 3200
TSEA - JEAN MARIE "A" POOL 3180 - 3200
GUNNELL CREEK - JEAN MARIE "A" POOL

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pools, as requested in your application of October 22, 2003.

The Approval 98-06-003 (Amendment #4) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. The amendment area includes two additional pools, currently mapped as the Cabin - Jean Marie "A" and Tsea - Jean Marie "A". These have been included under the subject approval, in the anticipation that additional infill drilling may result in mapping as one single pool.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

for Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

APPROVAL 98-06-003 (Amendment #4)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Gunnell Creek - Jean Marie "A", Cabin - Jean Marie "A" and Tsea - Jean Marie "A" gas pools without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

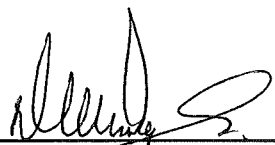
an Application to the Commission dated October 22, 2003.

The scheme approval of May 28, 1998, amended October 3, 2001, September 5, 2002 and July 7, 2003, is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

- 94-I-12: Block K – units 56-59, 66-69, 76-79, 86-89, 96-99
- 94-I-13: Block B – unit 100
Block C – units 6-9, 12-19, 22-29, 32-37, 42-47, 52-57, 62-67, 72-77, 82-87, 91-97
Block F – units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97
Block G – units 10, 12-20, 22-30, 32-40, 42-50, 54-60, 64-70, 74-80, 84-90, 94-100
Block J – units 4-10, 12-20, 22-30, 32-40, 42-50, 52-60, 62-70, 72-80, 82-90, 94-100
Block K – units 1-7, 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75, 81-85, 91-95
- 94-P-4: Block B - units 4-10, 14-20, 24-30, 34-40, 44-50, 52-60, 62-70, 72-80, 82-90, 92-100
Block C - units 1-5, 11-15, 21-25, 31-35, 41-45, 51-57, 61-67, 71-77, 81-87, 91-97
Block F - units 1-7, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 71-77, 81-87, 91-97
Block G - units 2-10, 20, 30, 34-40, 44-50, 54-60, 64-70, 78-80, 88-90, 98-100
Block J - units 8-10, 20, 30, 36-40, 46-50, 60, 70, 76-80, 86-90, 100
Block K - units 1-7, 11-17, 21-27, 31-33, 36, 37, 41-43, 46, 47, 51-53, 61-63, 71-77, 81-87, 91-97
- 94-P-5: Block B – units 10, 20, 30, 40, 50
Block C – units 1-7, 11-17, 21-27, 31-37, 41-47, 52-57, 62-67, 74-79, 84-89, 92-99
Block E – unit 91
Block F – units 2-9, 11-19, 21-29, 31-39, 41-49, 52-59, 62-69, 72-79, 82-89, 92-100
Block G – units 20, 30, 40, 50
Block K – units 2-10, 12-20, 22-30, 32-40, 42-50, 52-60, 62-70, 72-80, 82-90, 92-100
Block L units 1, 11, 21, 31, 41, 51, 61, 71, 81, 91
- 94-P-12: Block C – units 2-10, 12-20, 22-30
Block D – units 1, 11, 21.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 25th day of November, 2003.