



August 4, 2006

4700-8200-59240-06

Januar Wirawan, P.Eng.  
Gunnell SBU – Helmet Group  
EnCana Corporation  
150 – 9<sup>th</sup> Avenue SW  
PO Box 2850  
Calgary AB T2P 2S5

Dear Mr. Wirawan:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2  
HELMET – JEAN MARIE “A” POOL**

The Commission has reviewed your application dated June 19, 2006 requesting an amendment to a Good Engineering Practice (GEP) scheme approval for producing the Helmet - Jean Marie “A” gas pool.

The attached Approval 03-06-044 (Amendment #2) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. The following areas were added to the approval area, all other conditions remain unchanged;

Area #1

94-I-16:

Block J – units 58-60, 68-70, 78-80, 88-90, 96-100

Block K – units 51-100

Block L – units 51, 61, 71, 76, 77, 81, 86, 87, 91-99

94-P-1:

Block B – units 6-10, 12-15, 18-20, 22-25, 28-30, 38-40, 48-50, 58-60, 68-70

Block C – units 1-70, 78-80, 88-90

Block D – units 1-9, 11-90, 96-99

Block E – units 6-9, 16-19, 26-29, 36-39, 46-49

94-P-2:

Block A – units 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75 and 81-85.

Area #2

94-P-1:

Block K – units 58-60, 68-70, 80, 90

Block L - units 51, 61, 71 and 81.

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**Approval 03-06-044 (Amendment #2)**

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**RESOURCE CONSERVATION BRANCH**

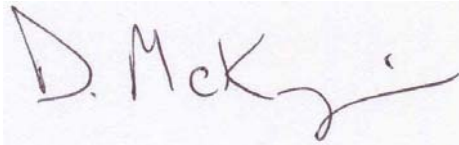
PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

No objections were received following a publication of notice of the application in the BC Gazette. The approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

A handwritten signature in dark ink, appearing to read "D. McKenzie", with a long horizontal flourish extending to the right.

Doug McKenzie  
Director  
Resource Conservation Branch

Attachment

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**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
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**APPROVAL 03-06-044 (AMENDMENT #2)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Helmet Jean Marie "A" pool gas wells without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*Applications from EnCana to the Commission dated March 8, 2006 and June 19, 2006.*

The scheme approval of April 18, 2006, is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-I-16:

Block J – units 58-60, 68-70, 78-80, 88-90, 96-100

Block K – units 51-100

Block L – units 51, 61, 71, 76, 77, 81, 86, 87, 91-99

94-P-1:

Block B – units 6-10, 12-15, 18-20, 22-25, 28-30, 38-40, 48-50, 58-60, 68-70

Block C – units 1-70, 78-80, 88-90

Block D - unit 1-9, 11-90, 96-100

Block E - units 6-10, 16-20, 26-30, 36-40, 46-100

Block F – units 34, 35, 44, 45, 52-60, 62-70, 72-80, 82-91, 98-100

Block G – units 54-57, 64-67, 74-79, 84-89, 96-100

Block J – units 6-10, 16-20, 26-30

Block K – units 1, 8-11, 18-21, 28-30, 58-60, 68-70, 80, 90

Block L - units 1-30, 32-40, 42-51, 61, 71, 81

94-P-2:

Block A - units 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75, 81-85, 91-100

Block B - units 91-100

Block C - units 91-100

Block D - units 91-100

Block E - units 1-10, 12-20, 22-30, 32-40, 42-50, 58-60, 68-70, 78-80, 88-90

Block F - units 1-19, 21-29, 31-39, 41-49

Block G - units 1-57, 61-67, 71-77, 81-87, 91-97

Block H - units 1-100

Block I - units 1-50, 98-100

Block J - units 1-7, 11-17, 21-27, 31-37, 41-47, 52-60, 62-70, 72-80, 82-100

Block K - units 36-40, 46-75, 81-85, 91-95

Block L - units 31, 41, 51, 61

**APPROVAL 03-06-044 (AMENDMENT #2)**

94-P-3:

Block A - units 91-93

Block H - units 1-3, 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73, 81-83

94-P-7:

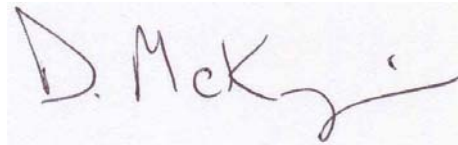
Block A – units 8-10, 20, 30, 38-40, 48-50, 58-60, 68-70

Block B - unit 1-31, 34-41, 44-57, 61-67, 76-79, 86-89, 98, 99

Block C - units 1-5, 11, 21, 31, 41

Block G – units 8, 9, 14-19, 24-29, 34-39, 44-49, 54-59, 64-69, 74-79 and 84-89.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this      day of August 2006.