

December 30, 2003

7020-8200-59240-06
OGC - 03346

John M. Slade
Engineering Advisor
EnCana Corporation
150 9th Avenue S.W.
PO Box 2850
Calgary AB T2P 2S5

EnCana Project (05)

NOW PART OF HELMET FIELD

Dear Mr. Slade:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
PEGGO-PESH - JEAN MARIE "A" POOL**

The Commission has reviewed your application dated November 26, 2003 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Jean Marie formation of the Helmet area.

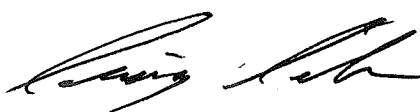
The Commission has mapped the area of application to be within the Peggo-Pesh field, Jean Marie "A" pool.

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool. The Approval 03-06-044 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,



Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

APPROVAL 03-06-044

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Peggo-Pesh Jean Marie "A" pool gas wells without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated November 2, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-P-1:

Block D - unit 100

Block E - units 10, 20, 30, 40, 50, 60, 70, 80, 90, 100

Block L - units 10, 20, 30, 40, 50

94-P-2:

Block A - units 91-100

Block B - units 91-100

Block C - units 91-100

Block D - units 91-100

Block E - units 1-10, 12-20, 22-30, 32-40, 42-50, 58-60, 68-70, 78-80, 88-90

Block F - units 1-19, 21-29, 31-39, 41-49

Block G - units 1-57, 61-67, 71-77, 81-87, 91-97

Block H - units 1-100

Block I - units 1-50

Block J - units 1-7, 11-17, 21-27, 31-37, 41-47, 52-60, 62-70, 72-80, 82-90, 100

Block K - units 36-40, 46-75, 81-85, 91-95

Block L - units 31, 41, 51, 61

94-P-3:

Block A - units 91-93

Block H - units 1-3, 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73, 81-83

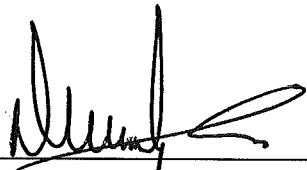
94-P-7:

Block B - unit 10

Block C - units 1-5

APPROVAL 03-06-044

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 30 day of December 2003.