



OIL AND GAS COMMISSION

January 26, 2004

7020-8200-59240-06
OGC - 04021

John M. Slade
Engineering Advisor
EnCana Corporation
150 9th Avenue S.W.
P.O. Box 2850
Calgary AB T2P 2S5

EnCana Project #2 (06)

NOW PART OF HELMET FIELD.

Dear Mr. Slade:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
PEGGO-PESH - JEAN MARIE "A" POOL**

The Commission has reviewed your application dated November 26, 2003 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Jean Marie formation of the Helmet area.

The Commission has mapped the area of application to be within the Peggo-Pesh field, Jean Marie "A" pool.

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool. The Approval 04-06-002 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. As this is the second GEP approval issued to EnCana for this pool, it will be referred to as "EnCana Project #2".

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-002

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Peggo-Pesh Jean Marie "A" pool gas wells without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated November 26, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-P-7:

Block B – units 34-39, 44-49, 54-57, 64-67, 76-79, 86-89, 98 and 99

Block G - units 8, 9, 14-19, 24-29, 34-39, 44-49, 54-59, 64-69, 74-79 and 84-89.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 21 day of January 2004.