



OIL AND GAS COMMISSION

April 18, 2006

4700-8150-59240-06  
OGC - 06146

Januar Wirawan  
Reservoir Engineer, Helmet Area  
Fort Nelson Business Unit  
EnCana Corporation  
150 - 9<sup>th</sup> Avenue S.W.  
P.O. Box 2850  
Calgary AB T2P 2S5

EnCana Proj (02)

Dear Mr. Wirawan:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
HELMET - KAKISA "B" POOL**

The Commission has reviewed your applications, dated March 16 and March 30, 2006, requesting a Good Engineering Practice (GEP) approval for the Helmet/Sacho area Kakisa formation.

Geological review of the area of application has resulted in OGC mapping of the Helmet field Kakisa "B" pool.

Attached is GEP scheme Approval 06-06-028, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow operational flexibility for the drilling and production of additional gas wells within the GEP area, for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb P. Eng.  
A/Director  
Resource Conservation Branch

Attachment

**Approval Letters to Industry  
GEP, SWD, Concurrent Prod, Pressure  
Maintenance, Waterflood, Etc.**

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<input type="checkbox"/>	Daily	<input type="checkbox"/>	E. O'Neill
<input type="checkbox"/>	Wellfile	<input type="checkbox"/>	J. Merson
<input type="checkbox"/>	59240	<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	R. Slocomb	<input type="checkbox"/>	L. Miller
<input type="checkbox"/>	R. Stefik	<input type="checkbox"/>	Resource Rev.
<input type="checkbox"/>	G. Farr	<input type="checkbox"/>	S. Chicorelli

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
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APPROVAL 06-06-028

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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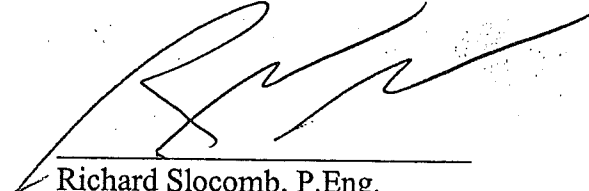
IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Helmet field Kakisa "B" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Encana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated March 16 and March 30, 2006 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:  
94-P-2 Block A – units 60, 70, 78-80, 88-90  
Block B – units 51-53, 61-63, 71-73 and 81-83.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
Richard Slocomb, P.Eng.  
A/Director  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 18<sup>th</sup> day of April 2006.