



August 16, 2010

9021-5000-59240-06

Deb Gogol
Reservoir Engineering Technologist
EnCana Corporation
150 – 9th Avenue S.W.
P.O. Box 2850
Calgary AB T2P 2S5

Dear Ms. Gogol:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #6
HERITAGE - MONTNEY "A" POOL**

The Commission has reviewed your application dated Jun 29, 2010, requesting a Good Engineering Practice (GEP) scheme amendment for producing gas from the Montney formation in the Heritage area. The area of application has been designated as part of the regional Heritage - Montney "A" pool by the Commission.

The Approval 03-06-030 (Amendment #6) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This amendment expands the project area and is intended to allow the drilling and production of additional gas wells at increased density without regard for normal spacing and target areas, for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Slocomb', is written over a light blue horizontal line.

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

APPROVAL 03-06-030 (AMENDMENT #6)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing gas from a portion of the regional Heritage – Montney “A” pool without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of EnCana, as such scheme is described in

an Application from EnCana to the Commission dated June 29, 2010.

The scheme approval amendment of February 25, 2009 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

93-P-8

Block J – units 94-100

Block K – units 91-93

93-P-9

Block A – units 78-80, 88-90, 94-100

Block B – units 4-10, 14-20, 24-30, 34-40, 44-50, 56-60, 66-100

Block C – units 1-3, 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75, 81-85, 91-95

Block F – units 1-5, 11-15, 21-25, 31-35, 41-45, 51-55, fractional units 61-65

Block G – units 1-60, fractional units 61-70

Block H - units 4-60, fractional units 61-70

T76 – R15 W6M: fractional Sections 34-36

T77 – R13 W6M: fractional Sections 6, 7, 18, 19, 30

T77 – R14 W6M: Sections 1-27, 34, 35

T77 – R15 W6M: Sections 1-24, 27-32, 34, 35

T77 – R16 W6M: Sections 1-3, 10-15, 22-24, 26-29, 32-36

T78 – R15 W6M: Sections 2-4, 6, 7

T78 – R16 W6M: Sections 1-5, 7-35

T79 – R16 W6M: Sections 4-8, 17-20, 29, 30

T79 – R17 W6M: Sections 1, 6-33, 35

T79 – R18 W6M: Sections 12-14, 23-26, 35, 36

T80 – R16 W6M: Sections 7, 18, 19

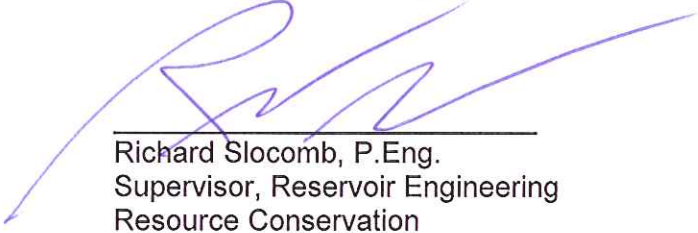
T80 – R17 W6M: Sections 2, 3, 5, 6, 9, 10, 11, 13-17, 20-24, 27-34

T80 – R18 W6M: Sections 1, 2, 25, 35, 36

T81 – R17 W6M: Sections 3-10

T81 – R18 W6M: Sections 1, 2, 11, 12, 14, and 15.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 16th day of August 2010.