

August 5, 2009

9021-5000-59240-06

Cindy Chomiak
Development Technologist
EnCana Corporation
150 - 9th Avenue S.W.
PO Box 2850
Calgary AB T2P 2S5

Dear Ms. Chomiak:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
HERITAGE – MONTNEY “A” POOL**

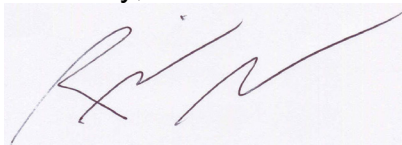
Commission staff have reviewed your application, dated January 15, 2009, requesting Good Engineering Practice (GEP) approval for producing Montney gas in the Heritage area. The area of application has been designated as part of the regional Heritage – Montney ‘A’ pool by the Commission.

Attached is GEP Approval 09-06-028 (EnCana Project #4), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the drilling and production of gas wells at increased density without regard for normal spacing and target areas, for maximization of gas recovery.

No objections were received following public notice of the application on the OGC website. Consent letters have now been received from all registered interest owners within the area of application.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Kelly Okuszko at (250) 419-4433.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

APPROVAL 09-06-028

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing gas from a portion of the Heritage - Montney "A" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana as such scheme is described in

an Application from EnCana to the Commission dated January 15, 2009 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

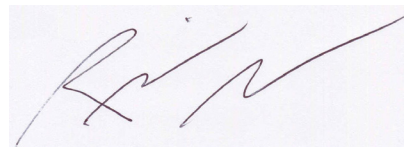
93-P-7 Block I – units 76 – 80, 86 - 90
 Block J – units 71 – 79, 81 – 89, 100
 Block K – units 91 - 95

93-P-10 Block B – units 10, 20, 30
 Block C – units 1 – 5, 11 – 15, 21 – 25, 32 – 35, 42 – 45, 52 – 59, 62 – 69, 74 – 79,
 84 – 89, 94 – 99
 Block F – units 4 – 9, 14- 19, 24 – 29, 34 – 37, 44 – 47

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 5th day of August 2009.