



OIL AND GAS COMMISSION

January 6, 2009

9021-5000-59240-06

Cindy Chomiak  
Engineering Technologist  
EnCana Corporation  
150 - 9<sup>th</sup> Avenue S.W.  
PO Box 2850  
Calgary AB T2P 2S5

Dear Ms. Chomiak:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
HERITAGE – MONTNEY “A” POOL**

Commission staff have reviewed your application, dated October 15, 2008, requesting Good Engineering Practice (GEP) approval for producing Montney gas in the Sundown field. The area of application partially overlaps a portion of Heritage field Montney “A” pool, expected to be amended to incorporate this region.

Attached is GEP Approval 09-06-002 (EnCana Project #3), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the drilling and production of gas wells at increased density without regard for normal spacing and target areas, for maximization of gas recovery.

No objections were received following public notice of the application on the OGC website. Consent letters have now been received from all registered interest owners within the area of application.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

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**RESOURCE CONSERVATION**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 [www.ogc.gov.bc.ca](http://www.ogc.gov.bc.ca)

**APPROVAL 09-06-002**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION****

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Heritage – Montney “A” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana as such scheme is described in

*an Application from EnCana to the Commission dated October 15, 2008,  
and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

Twp 77 Rge 17 W6M Section 7

Twp 76 Rge 18 W6M Fractional Section 36

Twp 77 Rge 18 W6M Sections 1, 11, 12, 13

93-P-9 Block D – units 60, 70, 80, 90, 100

Block E – units 10, 20, 30, 40, 50

93-P-10 Block A – units 34 - 37, 44 - 47, 51 - 59, 61 - 69, 71 - 100

Block B – units 71 - 73, 81 - 83, 91 - 97

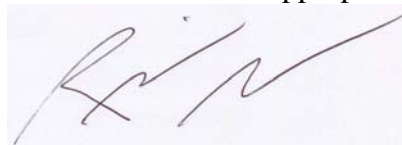
Block G – units 1 - 7, 11 - 19, 21 - 29, 31 - 39, 41 - 49, 52, 53, fractional units 62 & 63

Block H – units 1 - 50.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 6<sup>th</sup> day of January 2009.