

November 30, 2004

5170-2800-59240-06  
OGC - 04337

Bud Sambasivam  
Reservoir Engineer  
Cutbank Ridge  
EnCana Corporation  
150, 9<sup>th</sup> Avenue S.W.  
P.O. Box 2850  
Calgary AB T2P 2S5

EnCana Project #1 (03)  
EnCana Project #2 (04)

Dear Mr. Sambasivam:

**RE: GOOD ENGINEERING PRACTICE APPROVALS (AMENDMENT #1)  
KELLY - CADOMIN "D" POOL**

Attached are two Good Engineering Project (GEP) scheme approval amendments for the subject pool, as requested in your applications of October 4, 2004.

The Approvals 04-06-027 (Amendment #1) and 04-06-028 (Amendment #1) are hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval areas have been enlarged, all other conditions remain unchanged.

These approvals will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the applications in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,



Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachments

**Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.**

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

**APPROVAL 04-06-027 (AMENDMENT #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
**DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION****

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Kelly - Cadomin Formation gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated October 4, 2004.*

The scheme approval of March 8, 2004 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-1:

Block A – units 91-100

Block B – units 91-95

Block G – units 1-5, 11-15, 21-25, 32-35, 42-45, 51-57, 61-67, 71-77, 81-87, 91-97

Block H – units 1-30, 34-39, 44-49, 51-70, 74-80, 84-90, 94-100

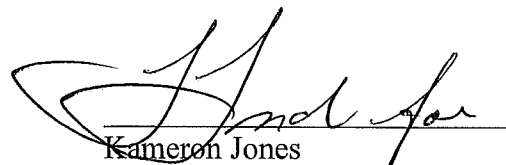
Block I – units 4-10, 14-20, 24-30, 34-39, 44-49

Block J – units 1-7, 11-19 and 21-29.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
Kameron Jones  
Deputy Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 24<sup>th</sup> day of November 2004.

**APPROVAL 04-06-028 (AMENDMENT #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Kelly - Cadomin Formation gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated October 4, 2004.*

The scheme approval of March 8, 2004 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-1:

Block I – units 76-80, 86-100

Block J – units 71, 81 and 91-93

93-P-8:

Block A – units 1-10, 14-20, 24-30, 38-40, 48-50, 58, 59, 68, 69, 78-80, 88-90, 98-100

Block B – units 1-3, 11-13, 21-23, 31, 34-41, 44-50, 52-60, 62-100

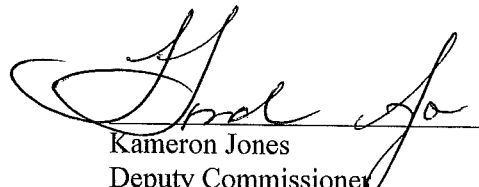
Block C – units 31, 41, 51, 61, 71-75, 81-85, 91-95

Block F – units 1-5, 11-15, 21-25, 36, 37, 46, 47

Block G – units 1-10, 12-20, 22-30

Block H – units 8-10

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
Kameron Jones  
Deputy Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 24<sup>th</sup> day of November 2004.