

March 3, 2010

5170-4900-59240-06

Russell Brausse, P.Eng.  
Development Engineer  
Peace Country Business Unit  
EnCana Corporation  
150 – 9<sup>th</sup> Avenue S.W.  
Calgary AB T2P 2S5

Dear Mr. Brausse:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2  
KELLY – DOIG “A” POOL**

Commission staff have reviewed the application dated February 3, 2010, requesting an amendment to the Good Engineering Practice (GEP) scheme approval granted for producing the Kelly field – Doig “A” gas pool.

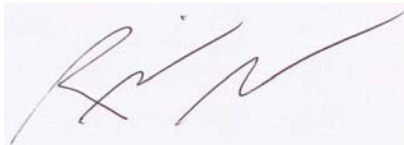
The Commission agrees that variation from normal well spacing and target areas is required to effectively drain this complex heterogeneous pool.

Attached is Good Engineering Practice (GEP) scheme Approval 07-06-010, Amendment #2, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval enlarges the area to include one additional gas spacing area, all other conditions remain unchanged. A notice of this application was posted to the OGC website, with no written objections received.

This approval is intended to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery, specifically targeting portions of the reservoir that would benefit from increased well density and horizontal drilling.

Should you have any questions, please contact Ron Stefik at (250) 419-4430.

Sincerely,



Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering

Attachment

**APPROVAL 07-06-010 (Amendment #2)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Kelly Doig "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of EnCana as such scheme is described in

*an Application from EnCana to the Commission dated November 27, 2006, October 31, 2008, February 3, 2010 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of;

93-P-1: Block G – units 56, 57, 66, 67, 72-77, 82-87, 92-97

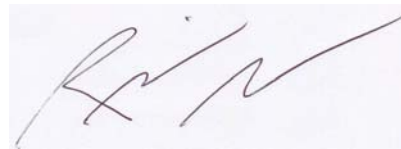
Block J – units 2-7, 12-19, 22-29, 32-40, 42-50, 52-60, 62-70, 74-80, 84-90, 98-100

Block K – units 31, 41, 51, 61, 71, 81, 91-95

93-P-8: Block B – units 8-10

Block C – units 1-5, 12, 13, 22 and 23.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



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Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of March 2010.