



OIL AND GAS COMMISSION

October 17, 2002

5852-2805-59240-06

OGC - 02181

Tyson Huska
Reservoir Engineer
Encana Corporation
Fort Nelson Business Unit
P.O. Box 2850
Calgary AB T2P 2S5

Encana Project (02)

Dear Mr. Huska:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
MAXHAMISH LAKE CHINKEH "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of September 27, 2002.

The Approval 99-06-012 (Amendment #1) is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

It is noted that two parcels, namely 47745 and 47739, have been added to the GEP scheme approval amendment. These parcels must be converted to Petroleum and Natural Gas Leases from Drilling Licenses before any well can be produced.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 99-06-012 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Encana Corporation (Encana) for producing Maxhamish Lake Chinkeh "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Encana to the Commission dated August 17, 1999 and September 27, 2002.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of

94-O-11:

Block B - units 14, 15, 24, 25, 34, 35, 44, 45, 54-57, 64-67, 72-77, 80, 82-87, 90, 92-100

Block C - units 71-75, 81-85, 91-95

Block F - units 1-5, 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73, 81-83, 91-93

Block G - units 2-100

Block H - units 20, 30, 40, 50, 60, 70, 80, 90, 100

Block I - units 10, 20, 30, 40, 50, 58-60, 68-70, 78-80, 88-90, 98-100

Block J - units 1-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-99

Block K - units 1-3

94-O-14:

Block A - units 8-10, 18-20, 26-30, 36-40, 46-50, 56-60, 66-70, 76-80, 86-90, 96-100

Block B - units 1-9, 11-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-98

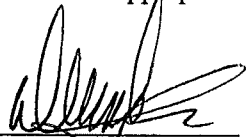
Block G - units 1-8, 11-18, 21-28, 31-37, 41-47, 51-57, 61-67, 71-75, 81-85, 91-95

Block H - units 6-10, 18-20, 28-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100

Block I - units 8-10 and

Block J - units 1-5.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 17th day of October 2002.