



OIL AND GAS COMMISSION

December 30, 2003

5852-2805-59240-06
OGC - 03347

EnCana Project (02)

Tyson Huska
Reservoir Engineer
EnCana Corporation
Fort Nelson Business Unit
P.O. Box 2850
Calgary AB T2P 2S5

Dear Mr. Huska:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2
MAXHAMISH LAKE CHINKEH "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of December 12, 2003.

The Approval 99-06-012 (Amendment #2) is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 99-06-012 (AMENDMENT #2)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCCana Corporation (EnCana) for producing Maxhamish Lake Chinkeh "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated August 17, 1999, September 27, 2002 and December 12, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of

94-O-6:

Block J – units 76, 77, 86, 87, 96-100

Block K – units 72-75, 82-85, 91-95

94-O-11:

Block B - units 6-10, 14-20, 24-30, 34-40, 44-50, 54-60, 64-70, 72-80, 82-90, 92-100

Block C - units 1-5, 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71-75, 81-85, 91-95

Block F - units 1-5, 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73, 81-83, 91-93

Block G - units 2-100

Block H - units 20, 30, 40, 50, 60, 70, 80, 90, 100

Block I - units 10, 20, 30, 40, 50, 58-60, 68-70, 78-80, 88-90, 98-100

Block J - units 1-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-99

Block K - units 1-3

94-O-14:

Block A - units 8-10, 18-20, 26-30, 36-40, 46-50, 56-60, 66-70, 76-80, 86-90, 96-100

Block B - units 1-9, 11-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-98

Block G - units 1-8, 11-18, 21-28, 31-37, 41-47, 51-57, 61-67, 71-75, 81-85, 91-95

Block H - units 6-10, 18-20, 28-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100

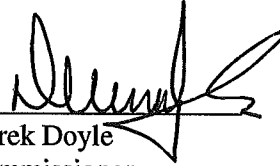
Block I - units 8-10 and

Block J - units 1-5.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

APPROVAL 99-06-012 (AMENDMENT #2)

3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle
Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 30 day of December 2003.