



February 2, 2005

6140-4800-59240-06  
OGC - 05035

Derek McCoubrey, P.Eng.  
Sr. Exploitation Engineer  
EnCana Corporation  
150 - 9<sup>th</sup> Avenue SW  
PO Box 2850  
Calgary AB T2P 2S5

AEC Project (02)

Dear Mr. McCoubrey:

**RE: GOOD ENGINEERING PRACTICE APPROVALS, AMENDMENT #1  
MONIAS - HALFWAY "T" AND "U" POOLS**

The Commission has reviewed your request dated January 26, 2005, in response to our letter OGC-05020 dated January 24, 2005. Attached are Good Engineering Practice (GEP) scheme approvals 01-06-004 (Amendment #1) and 01-06-005 (Amendment #1) for the subject pools, respectively, hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

Both GEP areas have been amended to exclude section 22-81-22 W6M, included in the original application and approvals in error. This amendment will not affect any of the currently producing wells within the amended areas, all other conditions of the approvals remain unchanged.

These approvals are intended to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachments

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

**APPROVAL 01-06-005 (Amendment #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

---

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Monias Halfway "U" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of EnCana as such scheme is described in

*an Application to the Commission dated January 29, 2001 and January 26, 2005.*

This scheme is approved, subject to the conditions herein contained and, in particular:


1. The area of the project shall consist of:

Twp 81 Rge 22 W6M - sections 16 - 18, 20 and 21.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 2<sup>nd</sup> day of February 2005.

**APPROVAL 01-06-004 (Amendment #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

---

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Monias Halfway "T" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of EnCana as such scheme is described in

*an Application to the Commission dated January 29, 2001 and January 26, 2005.*

This scheme is approved, subject to the conditions herein contained and, in particular:

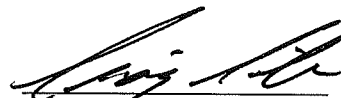
1. The area of the project shall consist of:

Twp 81 Rge 22 W6M - sections 23 - 26 and 36.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 20 day of February 2005.