



OIL AND GAS COMMISSION

January 10, 2005

6140-4800-59240-06
OGC - 05005

Derek McCoubrey, P.Eng.
Sr. Exploitation Engineer
EnCana Corporation
PO Box 2850
Calgary AB T2P 2S5

EnCana Project (02)

Dear Mr. McCoubrey:

RE: GOOD ENGINEERING PRACTICE APPROVAL AMENDMENT #1
MONIAS - HALFWAY "V" POOL

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of November 18, 2004.

The Approval 04-06-011 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area has been enlarged, all other conditions remain the unchanged.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 04-06-011 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Monias Halfway "V" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of EnCana as such scheme is described in

an Application from EnCana to the Commission dated November 18, 2004.

The scheme approval of January 29, 2004, is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of sections 11, 12, 13 and 14-82-23 W6M.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 10th day of January 2005.