



April 28, 2006

6140-4800-59240-06
OGC – 06172

Jeff Rudolf, P.Eng.
Reservoir Engineer
EnCana Corporation
PO Box 2850
Calgary AB T2P 2S5

Dear Mr. Rudolf:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2
MONIAS – HALFWAY “V” POOL

Commission staff have reviewed your application, dated March 27, 2006, requesting Good Engineering Project (GEP) scheme approval amendment for the subject pool.

Attached is Approval 04-06-011 (Amendment #2), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment enlarges the approval area to include delineated spacing areas, all other conditions remain unchanged.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch

Attachment

**Approval Letters to Industry
GEP, SWD, Concurrent Prod, Pressure
Maintenance, Waterflood, Etc.**

Copy 12

<input type="checkbox"/>	Daily	<input type="checkbox"/>	E. O'Neill
<input type="checkbox"/>	Wellfile	<input type="checkbox"/>	J. Merson
<input type="checkbox"/>	59240	<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	R. Slocomb	<input type="checkbox"/>	L. Miller
<input type="checkbox"/>	R. Stefik	<input type="checkbox"/>	Resource Rev.
<input type="checkbox"/>	G. Farr	<input type="checkbox"/>	S. Chicorelli

APPROVAL 04-06-011 (AMENDMENT #2)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

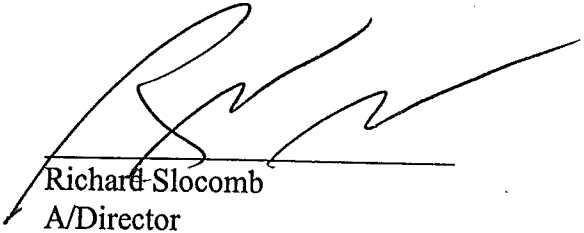
IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Monias Halfway "V" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated November 17, 2003, November 18, 2004 and March 27, 2006

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of;
Twp 82 Rge 22 W6M - sections 7, 18
Twp 82 Rge 23 W6M - sections 10, 11, 12, 13 and 14.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb
A/Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 28th day of April 2006.