

June 2, 2009

7770-8200-59240-06

Moruf Aminu, P.Eng.
Reservoir Engineer
EnCana Corporation
150 - 9 Avenue S.W.
Calgary AB T2P 2S5

Dear Mr. Aminu:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #6
SIERRA – JEAN MARIE “A” POOL**

The Commission has reviewed your application dated April 23, 2009 wherein you requested an amendment to Good Engineering Practice (GEP) scheme for the Sierra - Jean Marie “A” pool.

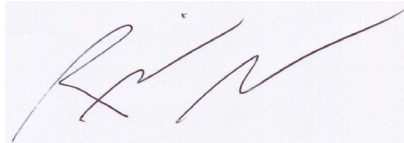
Within the amendment area, there are currently multiple Jean Marie wells per DSU, some of which are also off target, that were placed on production before GEP approval was granted. The Commission would like to remind EnCana that well spacing and target restrictions apply for areas without GEP approval, as per Section 10 of the *Drilling and Production Regulation*.

Attached is Approval 00-06-001 (Amendment #6), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the drilling and production of gas wells at increased density without regard for normal spacing and target areas, for maximization of gas recovery.

The approval area includes the Jean Marie formation currently mapped in the Kotcho Lake field as well. It is the expectation of the OGC that continued development will result in amalgamation into the Sierra – Jean Marie “A” pool. No objections were received following public notice of the application on the OGC website.

Should you have any questions, please contact the undersigned (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

APPROVAL 00-06-001 (AMENDMENT #6)
THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Sierra Jean Marie "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme for drilling horizontal wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated April 23, 2009.

This scheme is approved, subject to the conditions herein contained and, in particular:

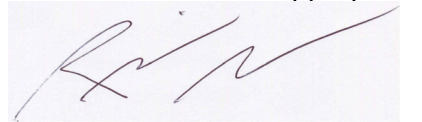
1. The area of the project shall consist of:

- | | | |
|---------|---------|---|
| 94-I-11 | Block F | Units 76, 77, 86, 87, 91 - 99 |
| | Block G | Units 98 - 100 |
| | Block I | Units 60, 70, 80, 90, 96 - 100 |
| | Block J | Units 8 - 10, 16 - 20, 26 - 30, 32 - 40, 42 - 100 |
| | Block K | Units 1 - 9, 11 - 39, 41 - 49, 51 - 59, 61 - 69, 71 - 79, 81 - 89, 91 - 100 |
| | Block L | Units 11 - 13, 18, 19, 21 - 23, 28, 29, 36 - 39, 46 - 49, 52, 53, 56 - 59, 62, 63, 66 - 69, 72 - 79, 82 - 89, 91 - 93 |
| 94-I-13 | Block A | Units 11, 21 |
| 94-I-14 | Block A | Units 6 - 10, 18 - 20, 28 - 30, 38 - 40, 48 - 50, 58 - 60, 68 - 70, 76 - 80, 86 - 90, 96 - 100 |
| | Block B | Units 1 - 100 |
| | Block C | Units 1 - 39, 41 - 49, 51-100 |
| | Block D | Units 1 - 3, 11 - 30, 32 - 39, 42 - 49, 51 - 59, 61 - 69, 71 - 79, 81 - 89, 91 - 99 |
| | Block E | Units 1 - 9, 11 - 19, 21 - 29, 31 - 39, 41 - 49, 51 - 59, 61 - 69, 71 - 75, 81 - 85 |
| | Block F | Units 1 - 75, 80 - 85, 90 - 95 |
| | Block G | Units 1 - 53, 56 - 63, 66 - 70, 72 - 80, 82 - 90, 92 - 100 |
| | Block H | Units 6 - 10, 16 - 20, 26 - 30, 36 - 40, 46 - 50, 56, 57, 60, 66, 67, 70 |
| | Block J | Units 2 - 10, 16, 17, 20, 26, 27, 30, 36 - 40, 46 - 50, 56 - 60, 66 - 70, 78 - 80, 88 - 90 |
| | Block K | Units 1 - 5, 11 - 19, 21 - 29, 31 - 35, 41 - 45, 51 - 55, 61 - 65, 71 - 75, 81 - 85 |

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 2nd day of June 2009.