

OIL AND GAS COMMISSION

June 13, 2005

8115-2800-59240-06 OGC - 05187

EnCana Project #3(05)

Approval Latters to Industry

Bud Sambasivam Reservoir Engineer Cutbank Ridge EnCana Corporation 150, 9th Avenue S.W. P.O. Box 2850 Calgary AB T2P 2S5

Dear Mr. Sambasivam:

RE: GOOD ENGINEERING PRACTICE APPROVAL SUNDOWN CADOMIN FORMATION

"B"

The Commission has reviewed your application dated February 16, 2005 requesting Good Engineering Practice (GEP) scheme approval for producing Cadomin Formation gas from within the Cutbank Ridge area.

The OGC has designated the area of application to be Sundown field Cadomin Formation.

Attached is Approval 05-06-034 (EnCana Project #3) granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,	GEP, SWD, CONCURRENT PROD PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 9
Craig Gibson. P. Eng. Director Resource Conservation Branch	Wellfile (originals) 59240 Daily Resource Revenue S. Chicorelli
Attachments RAS	R. Stefik G. Farr R. Slocomb D. Krezanoski

APPROVAL 05-06-034

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Sundown - Cadomin Formation gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated February 16, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-07:

Block J – unit 100

Block K - unit 91.

93-P-10:

Block B – units 10, 20, 30, 36-40, 46-50, 54-59, 64-69, 74-77, 84-87

Block C - units 1, 11-13, 21-23, 31-39, 41-49, 56, 57, 66, 67, 74-77, 84-87, 96-99

Block F – units 6-9, 18, 19, 28 and 29.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
- 3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 13th day of June 2005.