



OIL AND GAS COMMISSION

June 3, 2005

2100/8115-2800-59240-06  
OGC - 05175

Bud Sambasivam  
Reservoir Engineer  
Cutbank Ridge  
EnCana Corporation  
150, 9<sup>th</sup> Avenue S.W.  
P.O. Box 2850  
Calgary AB T2P 2S5

Sundown ( EnCana Project #1 (03)  
EnCana Project #2 (04)

Dear Mr. Sambasivam:

**RE: GOOD ENGINEERING PRACTICE APPROVALS  
SUNDOWN CADOMIN FORMATION  
BRASSEY CADOMIN FORMATION**

The Commission has reviewed your application dated February 16, 2005 requesting Good Engineering Practice (GEP) scheme approvals for producing Cadomin Formation gas from three areas within the Cutbank Ridge area.

The OGC has designated the areas of application to be Sundown field and Brassey field, Cadomin Formation.

Attached are Approvals 05-06-028 (EnCana Project #1), 05-06-029 (EnCana Project #2) and 05-06-030 (EnCana Project) granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

These approvals will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the applications in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachments  
RAS

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 F:  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

APPROVAL 05-06-028

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Brassey - Cadomin Formation gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated February 16, 2005.*

This scheme is approved, subject to the conditions herein contained and, in particular:

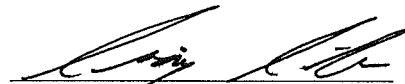
1. The area of the scheme shall consist of:

93-P-10:

Block F – units 11, 21, 31, 41

Block G – units 20, 30, 40 and 50.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 3<sup>rd</sup> day of June 2005.

APPROVAL 05-06-029

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Sundown - Cadomin Formation gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated February 16, 2005.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:


93-P-7:

Block G – units 12, 13, 22, 23, 32-37, 42-47, 52-57, 62-67, 72, 73, 82 and 83.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 3<sup>rd</sup> day of June 2005.

APPROVAL 05-06-030

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing the Sundown - Cadomin Formation gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an the GEP scheme of EnCana for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from EnCana to the Commission dated February 16, 2005.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-7:


Block H – units 54-57, 64-67, 72-79, 82-89, 92, 93

Block I – units 2, 3, 11, 21

93-P-8:

Block L – units 20 and 30.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 3<sup>rd</sup> day of June 2005.