

July 28, 2009

8115-4900-59240-06

C.L. Chomiak
Development Technologist
Peace Country Business Unit
EnCana Corporation
150 – 9th Avenue SW
PO Box 2850
Calgary AB T2P 2S5

Dear Ms. Chomiak:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
SUNDOWN – DOIG “D” & “F” POOLS**

Commission staff have reviewed the application dated June 9, 2009, requesting Good Engineering Practice (GEP) scheme approval for producing the Sundown field – Doig formation.

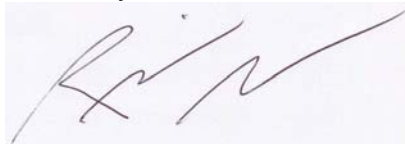
The Commission maps the majority of the area of application as the Sundown field Doig “D” pool, with the separate Doig “F” pool over the southern four gas spacing areas. Well performances indicate variable reservoir quality, despite some wells exhibiting high initial gas rates evidence indicates that spacing areas will not be effectively drained by the existing wells. This area is on-trend with Doig pools granted GEP approval in the Kelly and Brassey fields.

Attached is Good Engineering Practice (GEP) scheme Approval 09-06-024, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following publication of notice of the application in the BC Gazette.

This approval is intended to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery, specifically targeting portions of the reservoir that would benefit from increased well density.

Should you have any questions, please contact Ron Stefik at (250) 419-4430.

Sincerely,



Richard Slocomb
Supervisor, Resource Conservation
Resource Conservation

Attachment

APPROVAL 09-06-024

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

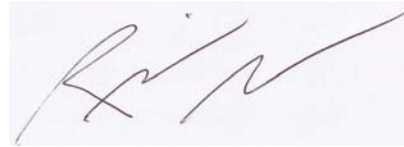
IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Sundown field Doig "D" & "F" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana as such scheme is described in

*an Application from EnCana to the Commission dated June 9, 2009
and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of;
 - 93-P-10 Block A – units 54-57, 64-67, 74-77, 84-87, 94-100
 - Block B – unit 91
 - Block G – units 1, 11, 21, 31, 41
 - Block H – units 4-10, 14-20, 24-30, 36-40 & 46-50.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 28th day of July 2009.