



March 12, 2004

8150-4800-59240-06
OGC - 04097

Murray Bye
Exploitation Engineer
FSJ SBU
EnCana Corporation
PO Box 2850
Calgary AB T2P 2S5

EnCana Project (04)

Dear Mr. Bye:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
TOMMY LAKES - HALFWAY "A" POOL**

The Commission has reviewed the application dated January 8, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Tommy Lakes Halfway "A" pool.

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool. The Approval 04-06-023 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

The GEP approval area includes Drilling License 54736. Please note that Petroleum and Natural Gas Lease selection must be made prior to production from this land.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

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APPROVAL 04-06-023

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Tommy Lakes Halfway "A" pool gas wells without spacing and target restrictions.

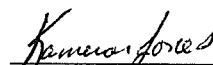
NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of EnCana as such scheme is described in

an Application from EnCana to the Commission dated January 8, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of;

94-G-9:
Block E – units 51-57, 61-67, 71-77, 81-87
Block F - units 51-70, 72-80, 82-90
Block G - units 56-60 and 66-70.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this / day of March 2004.