



OIL AND GAS COMMISSION

July 14, 2004

4720-8200-59240-06  
OGC - 04221

David Lui, P.Eng.  
Petroleum Engineering Consultant  
ENCO Gas, Ltd.  
Suite 1400, 736 - 6<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3T7

ENCO Project(08)

Dear Mr. Lui:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
HELMET NORTH - JEAN MARIE "A" POOL**

The Commission has reviewed your application dated June 11, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the Helmet North - Jean Marie "A" pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 04-06-048 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. The approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301

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APPROVAL 04-06-048

**THE PROVINCE OF BRITISH COLUMBIA**  
**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of ENCO Gas, Ltd. (ENCO) for producing a portion of the Helmet North – Jean Marie “A” gas pool without well spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of ENCO as such scheme is described in

*an Application from ENCO to the Commission dated June 11, 2004.*

This scheme is approved, subject to the conditions herein contained and, in particular:

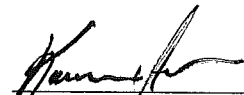
1. The area of the scheme shall consist of:

94-P-10:

Block I - units 80 and 90

Block J – units 71 and 81.

2. Gas production from the scheme area must be restricted to a daily gas allowable of  $60 \times 10^3 \text{m}^3$ .
3. The spacing area requirement of Section 10 of the *Drilling and Production Regulation* is hereby waived.
4. Gas production from the off-target well b-71-J/94-P-10 (WA 5719), within the scheme area, must not exceed its penalized gas allowable of  $7.9 \times 10^3 \text{m}^3/\text{d}$ .
5. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones  
Deputy Commissioner  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 14<sup>th</sup> day of July 2004.