



OIL AND GAS COMMISSION

November 26, 2008

8150-4748-59240-06

Stephanie Johner  
Project Technologist  
Fekete Associates Inc.  
2000, 540 – 5 Avenue S.W.  
Calgary, AB T2P 0M2

Dear Ms. Johner:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
TOMMY LAKES – ARTEX/HALFWAY “B” & “D” POOLS**

The Commission has reviewed your application on behalf of FET Resources Ltd. (FET), dated November 3, 2008, requesting approval for a Good Engineering Practice (GEP) scheme for portions of the Tommy Lakes – Artex/Halfway “B” and “D” gas pools.

Attached is GEP scheme Approval 08-06-047, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following notice of the application on the OGC website.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells within the GEP area for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko at (250) 952-0325.

Sincerely,

A handwritten signature in black ink, appearing to read 'Richard Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P. Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

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**RESOURCE CONSERVATION**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 [www.ogc.gov.bc.ca](http://www.ogc.gov.bc.ca)

**APPROVAL 08-06-047**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of FET Resources Ltd. (FET) for producing a portion of the Tommy Lakes – Artex/Halfway “B” and “D” gas pools without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of FET for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from FET to the Commission dated November 3, 2008.*

This scheme is approved, subject to the conditions herein contained and, in particular:

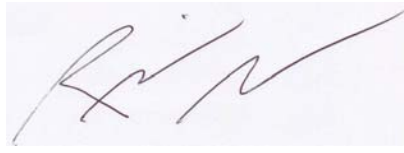
1. The area of the project shall consist of:

094-G-15 Block A – units 14-17, 20, 24-27, 30, 34-40, 44-50, 56-60, 66-70  
Block B – units 11-15, 21-25, 31-35, 41-45, 51-55, 61-65

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 26<sup>th</sup> day of November 2008.