



March 15, 2006

8150-4800-59240-06
OGC – 06104

Hugh McCaskill
Senior Development Engineer
FET Resources Ltd.
3300, 205 – 5th Avenue SW
CALGARY, AB T2P 2V7

FET (Storm) Project (03)

Dear Mr. McCaskill:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
TOMMY LAKES - HALFWAY "A" POOL

The Commission has reviewed your application dated March 1, 2006 requesting an amendment to a Good Engineering Practice (GEP) scheme approval for the Tommy Lakes – Halfway "A" non-associated gas pool.

Attached is GEP scheme Approval 01-06-009 (Amendment #1), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. The original approval was issued September 9, 2001. This amendment adds three gas spacing areas that are an extension of existing tenure within the project area. This approval is intended to allow operational flexibility and the production of additional gas wells for maximization of reserves recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, Concurrent Prod, Pressure
Maintenance, Waterflood, Etc.

Copy 12

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|--------------------------|------------|--------------------------|---------------|
| <input type="checkbox"/> | Daily | <input type="checkbox"/> | E. O'Neill |
| <input type="checkbox"/> | Wellfile | <input type="checkbox"/> | J. Merson |
| <input type="checkbox"/> | 59240 | <input type="checkbox"/> | D. Krezanoski |
| <input type="checkbox"/> | R. Slocomb | <input type="checkbox"/> | L. Miller |
| <input type="checkbox"/> | R. Stefik | <input type="checkbox"/> | Resource Rev. |
| <input type="checkbox"/> | G. Farr | <input type="checkbox"/> | S. Chicorelli |

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

APPROVAL 01-06-009 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of FET Resources Ltd. (FET) for producing a portion of the Tommy Lakes - Halfway "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of FET for drilling wells without spacing and target restrictions, as such scheme is described in

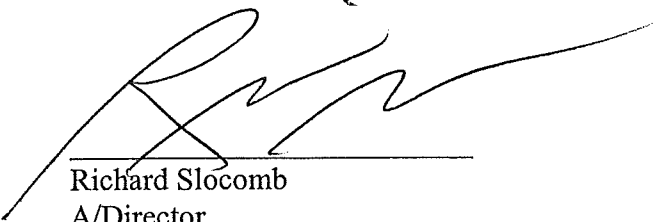
an Application from FET to the Commission dated August 8, 2001 and March 1, 2006.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of;

- 94-G-9 Block E – units 91-99
 Block F – units 71, 81, 91-100
 Block G – units 76-80, 86-90, 96-100
 Block J – units 6-10, 16-20, 26-30, 32-40, 42-50, 52-60, 62-70, 80, 90
 Block K – units 1-90, 94-100
 Block L – units 1-9, 11-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-99
- 94-G-16 Block C – units 4-10
 Block D – units 1-9.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb
A/Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 15th day of March 2006.