



OIL AND GAS COMMISSION

June 10, 2005

6490-2600/2700-59240-06  
OGC - 05181

Chris Dittaro  
Sr. Engineering Technologist  
Hawker Resources Inc.  
Suite 700, 700 - 2<sup>nd</sup> Street SW  
Calgary AB T2P 2W1

Hawker Project (03)

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Dear Mr. Dittaro:

**RE: GOOD ENGINEERING PRACTICE APPROVALS  
OSBORN - BLUESKY "A" & GETHING "A" POOLS**

The Commission has reviewed your application dated April 26, 2005, requesting Good Engineering Practice (GEP) scheme approvals for producing gas from the Osborn field, Bluesky and Gething formations.

Attached are Approvals 05-06-031 and 05-06-032, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, for portions of the Osborn Bluesky "A" and Gething "A" pools, respectively.

These approvals are intended to allow the drilling and production of gas wells without spacing consideration for maximization of gas recovery. The approval areas consist of a single Other Than Normal gas spacing area on the border of the NTS and DLS survey systems, approximately 50% larger than normal, requiring 2 wells to effectively drain reserves.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P.Eng.  
Director  
Resource Conservation Branch

RGS

Attachments

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

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APPROVAL 05-06-031

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Hawker Resources Inc. (Hawker), for producing gas wells without spacing and target restrictions from a portion of the Osborn Bluesky "A" pool.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Hawker as such scheme is described in

*an Application from Hawker to the Commission dated April 26, 2005 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

Twp 88 Rge 14 W6M – fractional section 31  
94-A-9 Block J – fractional units 18, 19 and units 28, 29.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 10<sup>th</sup> day of June 2005.

APPROVAL 05-06-032

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Hawker Resources Inc. (Hawker), for producing gas wells without spacing and target restrictions from a portion of the Osborn Gething "A" pool.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Hawker as such scheme is described in

*an Application from Hawker to the Commission dated April 26, 2005 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

    Twp 88 Rge 14 W6M – fractional section 31  
    94-A-9 Block J – fractional units 18, 19 and units 28, 29.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 10<sup>th</sup> day of June 2005.