

July 28, 2009

9021-5000-59240-06

Greg Douglas
Vice President, Land
Huron Energy Corporation
1000 Bow Valley Square 1
202, 6th Avenue S.W.
Calgary AB T2P 2R9

Dear Mr. Douglas:

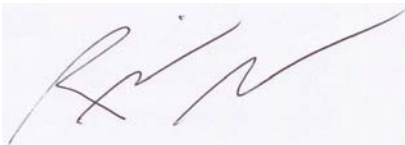
**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2
HERITAGE FIELD – MONTNEY “A” POOL**

Commission staff have reviewed the application, dated April 7, 2009, requesting amendment to Good Engineering Practice (GEP) scheme approval granted for producing gas from the regional Heritage field Montney “A” pool.

Attached is Approval 08-06-032 (Huron Project #2) Amendment #2, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. The area has been expanded to include section 11-80-18 W6M. Gas target buffer distances have been reduced to 150 meters for multiple section boundaries, based on documentation of consent from off-setting rights owners, to allow the drilling and production of gas wells within the GEP area for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 491-4430.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

cc. Brian Ohlinger, Fekete Associates Inc.

APPROVAL 08-06-032 (Amendment #2)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Huron Energy Corporation (Huron), for producing gas wells without spacing and target restrictions from the Heritage field - Montney "A" pool.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Huron as such scheme is described in

an Application from Huron to the Commission dated July 22, 2008, January 21, 2009 and April 7, 2009.

This scheme is approved, subject to the conditions herein contained and, in particular:

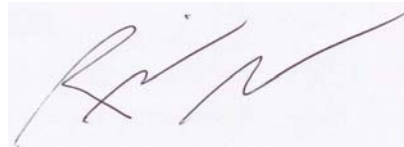
1. The area of the project shall consist of:

Twp 79 Rge 17 W6M: section 34
Twp 80 Rge 17 W6M: sections 4, 7, 8, 18
Twp 80 Rge 18 W6M: sections 11 - 14 and 23.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 150 m to sides of the approved project area, except for 100 m to the west side of section 23-80-18, and 250 m to the north side of section 18-80-17 and west side of section 11-80-18.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 28th day of July 2009.