



OIL AND GAS COMMISSION

April 8, 2004

1300-8200-59240-06

OGC - 04127

Frank J. McIntyre
District Manager, Rainbow Assets
Foothills/NW Plains Business Unit
Husky Oil Operations Limited
707 - 8th Avenue S.W.
Box 6525, Station D
CALGARY, AB T2P 3G7

Husky Project (02)

Dear Mr. McIntyre:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
BIVOUAC - JEAN MARIE "A" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application of February 17, 2004.

The Approval 04-06-035 is granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. The previously mapped Bivouac Jean Marie "A" and "B" pools have been merged to form the single Jean Marie "A" pool, based on the results of recent drilling activity.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

It is noted that some land with the GEP approval area is held under Drilling Licences. Please note that Petroleum and Natural Gas Lease selections must be made prior to gas production.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Fir 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-035

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Husky Oil Operations Limited (Husky) for producing the Bivouac – Jean Marie “A” pool without target and spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Husky as such scheme is described in

an Application from Husky to the Commission dated February 17, 2004 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

94-I-8

Block F – units 31, 41

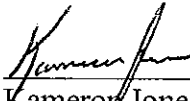
Block G – units 11-13, 16, 17, 21-23, 26, 27, 31-59, 61-69, 71-79, 81-89, 91-99

Block H – units 20, 30, 36-40, 46-50, 56-60, 66-70, 76-80, 86-90, 96-100

Block I – units 6-10, 14-20, 24-30, 36-40, 46-50, 56-60, 66-70, 76-80, 86-90

Block J – units 1-9, 11-15, 21-25, 31-35, 41-45, 51-55, 61-65, 71 and 81.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St John, in the Province of British Columbia, this 31st day of March 2004.