



OIL AND GAS COMMISSION

August 19, 2005

2020-4540-59240-06

OGC - 05234

*Iteration Energy Project (02)*

Jane Mactaggart  
VP Exploitation  
Iteration Energy Ltd.  
Suite 700, 700 - 2<sup>nd</sup> Street SW  
Calgary AB T2P 2W1

Dear Ms. Mactaggart:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
BOUNDARY LAKE NORTH - COPLIN "B" POOL**

The Commission has reviewed your application, received June 23, 2005, requesting Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the subject pool. Supplemental information in support of this application was received August 16, 2005.

Attached is Approval 05-06-038, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, for the area of section 4-88-14 W6M in the Boundary Lake North - Coplin "B" pool.

This approval is intended to allow the re-completion of an existing well, Iteration N Boundary 5-4-88-14 W6M (WA# 17486), for production of gas without spacing consideration for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P.Eng.  
Director  
Resource Conservation Branch

Attachment

**Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.**

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

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**THE PROVINCE OF BRITISH COLUMBIA**  
**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Iteration Energy Ltd. (Iteration), for producing gas wells without spacing and target restrictions from a portion of the Boundary Lake North - Coplin "B" pool.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Iteration as such scheme is described in

*an Application from Hawker Resources Inc. (now Iteration) to the Commission received June 23, 2005 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

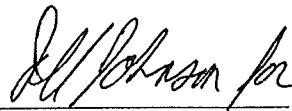
1. The area of the project shall consist of:

Twp 88 Rge 14 W6M – section 4.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 19 day of August 2005.