



OIL AND GAS COMMISSION

May 16, 2005

3430-2400-59240-06
OGC - 05160

Blair Longdo, P.Eng.
VP Production
Marauder Resources Corp.
720, 440 - 2nd Avenue S.W.
Calgary AB T2P 5E9

Marauder Project (06)

Dear Mr. Longdo:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
DRAKE - NOTIKEWIN "A" POOL**

The Commission has reviewed your application dated April 14, 2005 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Drake/Ladyfern Notikewin formation.

The application area falls within an area designated by the OGC as the Drake - Notikewin "A" gas pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 05-06-023 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

The approval area includes rights held under Drilling Licence 51301. Please be aware that Lease selection is required prior to production from wells completed within the Licence area.

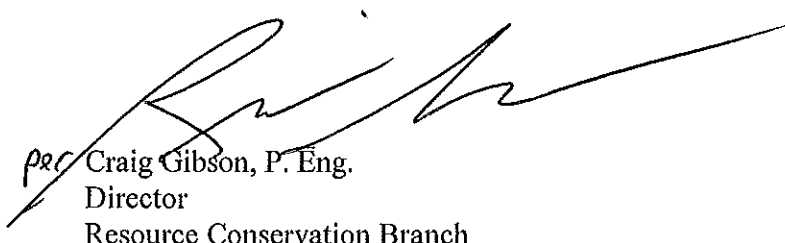
Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski


Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 05-06-023

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Marauder Resources Corp. (Marauder) for producing a portion of the Drake – Notikewin “A” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Marauder as such scheme is described in

an Application from Marauder to the Commission dated April 14, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

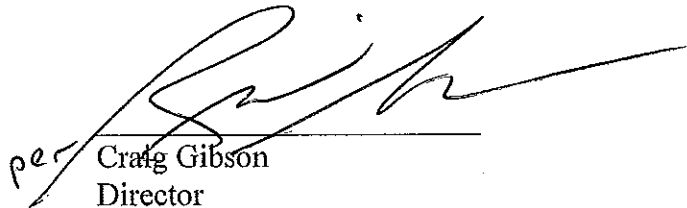
94-H-1 Block G – units 92-95
 Block J – units 2-5, 14-20, 24-30, 36, 37, 40, 46, 47, 50
 Block K – units 11, 21, 31, and 41.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. Gas wells located within spacing areas adjoining the border of the GEP area must be restricted to a daily gas allowable of $60.0 \times 10^3 \text{m}^3$, per spacing area, as per Section 88(7) of the *Regulation*.

5. This approval may be modified or rescinded at a later date if deemed appropriate.


per _____
Craig Gibson
Director
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this day of May 2005.