

August 9, 1999

7700-8600-59240-06 OGC990433

Mr. Glen Kenealey, P. Eng. Petroleum Engineering Consultant Mobil Oil Canada Box 800 Calgary AB T2P 2J7

Mobil Project (02)

Dear Mr. Kenealey:

RE: GOOD ENGINEERING PRACTICE APPROVAL SIERRA PINE POINT "B" POOL

Attached is a Good Engineering Project (GEP) scheme approval for the subject pool, as requested in your application of July 5, 1999.

We concur with your geological interpretation and have now mapped Pine Point "B" and "C" pools as one pool which has been designated as the Sierra Pine Point "B" pool.

The Approval 99-06-006 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. This approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerety,	
B. van Oort, P. Eng. Director	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy
Engineering and Geology Branch	Wellfile (originals) 59240
Attachment	Daily Resource Revenue R. Stefik G. Farr
	Email  D. Krezanowski  S. Chicorelli  C. G. 6301  P. A Hammala

## APPROVAL 99-06-006

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION **OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Mobil Oil Canada (Mobil) for producing Sierra Pine Point "B" gas pool without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Mobil as such scheme is described in

an Application from Mobil to the Commission dated July 5, 1999.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

Block K/94-I-11: units 52-55, 62-65, 72-79, 82-89 and 96-100

Block L/94-I-11: unit 91

Block C/94-I-14: units 6-10, 18-20 and 28-30

Block D/94-I-14: units 1, 11 and 21.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort

Director

Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this  $\frac{9}{2}$  day of August 1999.