



OIL AND GAS COMMISSION

October 29, 2008

0320-4540-59240-06

Scot Collins, P.Eng.
Senior Engineer
Northpoint Energy Ltd.
1600, 734 – 7th Avenue S.W.
Calgary AB T2P 3P8

Dear Mr. Collins:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
ALTARES – COPLIN “A” POOL

Commission staff have reviewed the application, dated August 12, 2008, for an amendment to the Good Engineering Practice (GEP) approval granted for the Altares field Coplin “A” gas pool.

The Approval 07-06-008 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment increases the size of the approval area, all other conditions remain unchanged. No objections were received following notice of the application on the OGC website.

This approval is intended to allow the drilling and production of both vertical and horizontal gas wells without spacing and target considerations for maximization of gas recovery.

The amendment area includes land with tenure held under a Drilling Licence, please be aware that Lease selection will be required prior to production.

Should you have any questions, please contact Ron Stefik at 952-0310.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering

Attachment

RESOURCE CONSERVATION

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APPROVAL 07-06-008 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Northpoint Energy Ltd. (Northpoint) for producing the Altares field Coplin “A” gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Northpoint for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Northpoint to the Commission dated January 24, 2007, August 12, 2008 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-A-5: Block D – Units 80, 90, 100

Block E – Units 10, 20, 30

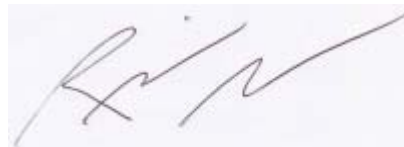
94-B-8: Block A - units 71-73, 81-83, 91-95

Block H – units 1-5, 11-15, 21-25, 32-35, 42-45, 52-55 and 62-65.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of October 2008.