



OIL AND GAS COMMISSION

March 16, 2007

0320-4540-59240-06

Scot Collins, P.Eng.
Senior Engineer
Northpoint Energy Ltd.
1600, 734 – 7th Avenue S.W.
Calgary AB T2P 3P8

Dear Mr. Collins:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
ALTARES – COPLIN “A” POOL**

Commission staff have reviewed the application, dated January 24, 2007, for Good Engineering Practice (GEP) for the Altares field Coplin “A” gas pool.

The Approval 07-06-008 is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following publication of notice of the application in the BC Gazette.

This approval is intended to allow the drilling and production of gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at 952-0310.

Sincerely,

A handwritten signature in black ink that reads 'D. McKenzie'. The signature is written in a cursive style and is positioned above the printed name of the signatory.

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 07-06-008

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Northpoint Energy Ltd. (Northpoint) for producing the Altares field Coplin "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Northpoint for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Northpoint to the Commission dated January 24, 2007 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

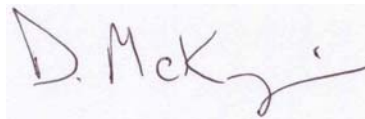
94-B-8: Block A - units 92, 93

Block H – units 2, 3, 12, 13, 22, 23, 32, 33, 42 and 43.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 16th day of March 2007.