



OIL AND GAS COMMISSION

December 15, 2000

8150-4800-59240-06

OGC - 000283

Ms. Jackie Davies, P.Eng.
Senior Reservoir Engineer
Numac Energy Inc.
Energy Plaza
321 - 6th Avenue SW
Calgary AB T2P 3H3

Numac Project (02)

Dear Ms. Davies:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
TOMMY LAKE HALFWAY "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool, as requested in your application of November 16, 2000.

The Approval 00-06-006 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 00-06-006

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Numac Energy Inc. (Numac) for producing a portion of the Tommy Lake Halfway "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Numac for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Numac to the Commission dated November 16, 2000.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of;

94-G-9 Block G - unit 91
 Block H - units 98-100
 Block I - units 8-10, 18-20, 28-30, 38-40, 48-50, 58-60, 68-70
 Block J - units 1, 11, 21, 31, 41, 51 and 61

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Manager
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 15th day of December 2000.