



July 4, 1997

Pambina Project (09)

Ms. G. Sproule-Webster Reservoir Engineer Pembina Resources Limited P.O. Box 1948 707 - 8th Avenue SW Calgary, AB T2P 2M7

Dear Ms. Sproule-Webster:

RE: APPLICATION FOR GOOD ENGINEERING PRACTICE INGA INGA "A" POOL GAS CAP

Attached is a Good Engineering Practice (GEP) scheme approval for a portion of the subject pool, as requested in your application dated May 7, 1997.

The Approval 97-06-006 is hereby granted under Part 8, Division 6, section 104 of the British Columbia Drilling and Production Regulation.

This approval is intended to allow operational flexibility. Please note that Pembina as operator of the Unit #3, should continue to produce at capacity the existing wells in the Unit. In addition, the total gas cap production from Inga Inga "A" Unit #3 and GEP must not exceed 422.6 10³m³/d, to ensure oil recovery from the CNRL operated Unit #1.

Yours sincerely,

Bou van Oort

Director

Engineering and Operations Branch

Attachment

Copies for Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.

G. Miltenberger
Data Management
R. Stefik
D. Richardson (**)
P. Attariwala
G. Farr
S. Chicorelli (**)
Resource Revenue
59240
Wellfiles (originals)
Daily

Ministry of Employment and Investment Mailing Address: 1810 Blanshard Street Victoria BC V8V 1X4 Ed Wyse 261-2478 Inga gas cap

APPROVAL 97-06-006

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION MINISTRY OF EMPLOYMENT AND INVESTMENT ENERGY AND MINERALS DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Pembina Resources Limited (Pembina) for producing the Inga Inga "A" gas cap with a project gas allowable.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the Drilling and Production Regulation, hereby approves a GEP scheme of Pembina for gas cap production with a project allowable, as such scheme is described in:

an Application from Pembina to the Division dated May 7, 1997.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of sections 21, 28, fractional section 33-88-23 W6M and fractional units 8 and 9 of Block I/94-A-12.
- 2. The project gas allowable is 120 10³m³/d.
- 3. Gas production from the well 5-21-88-23 W6M (WA# 9660) will be limited to $60 \ 10^3 \text{m}^3 \text{/d}$.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort, on behalf of the Division Head

Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 4 day of July, 1997.