

October 18, 2004

8320-2600-59240-06
OGC - 04301

W.J. Montgomery, P.Eng.
Consulting Engineer
Pengrowth Corporation
Petro-Canada Centre - East Tower
2900, 111 - 5th Avenue SW
Calgary AB T2P 3Y6

Pengrowth Project #1(02)

Dear Mr. Montgomery:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
WEASEL WEST - BLUESKY "A" POOL**

The Commission has reviewed your application dated September 7, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the subject pool.

Attached is a GEP scheme approval for a portion of the Weasel West - Bluesky "A" pool. The Approval 04-06-059 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the production of additional gas wells within a single spacing for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,



Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-059

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Pengrowth Corporation (Pengrowth) for producing a portion of the Weasel West Bluesky "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Pengrowth for drilling wells without spacing restrictions, as such scheme is described in

an Application from Pengrowth to the Commission dated September 7, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

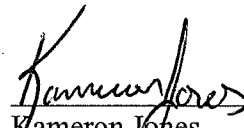
1. The area of the project shall consist of:

94-H-2 Block B – units 80, 90
 Block C – units 71 and 81.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. Gas production from the scheme area must be restricted to a daily gas allowable of $60.0 \times 10^3 \text{ m}^3$.

4. This approval may be modified or rescinded at a later date if deemed appropriate.


Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 12 day of October 2004.