



OIL AND GAS COMMISSION

December 10, 2007

2400-2600-59240-06

Ben Stoodley, E.I.T.
Development Engineer, North
Penn West Energy Trust
Suite 2200, 425 – First Street S.W.
Calgary AB T2P 3L8

Dear Mr. Stoodley:

RE: GOOD ENGINEERING PRACTICE APPROVAL
BUICK CREEK - BLUESKY “C” POOL

The Commission has reviewed your application dated August 13, 2007 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Buick Creek – Bluesky “C” pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 07-06-045 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. No objections were received following a publication of notice of the application in the OGC website.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells within the GEP area for maximization of gas recovery. .

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P. Eng.
Supervising Reservoir Engineer
Resource Conservation

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 07-06-045

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Penn West Energy Trust (Penn West) for producing a portion of the Buick Creek - Bluesky "C" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Penn West for drilling wells without spacing restrictions, as such scheme is described in

an Application from Penn West to the Commission dated August 13, 2007.

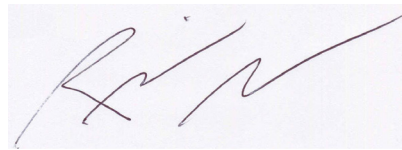
This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

Twp 88 – Rge 18 W6M: Fractional sec 31

94-A-10: Block K – Fractional units 18 & 19, units 28 and 29.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervising Reservoir Engineer
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 11th day of December 2007.