



OIL AND GAS COMMISSION

May 24, 2005

5000-4150-59240-06
5000-4800-59240-06
OGC - 05169

Ashley Ramsden-Wood
Reservoir Engineer
Jedney Development and Operations Team
Petro-Canada Oil and Gas
P.O Box 2844
CALGARY, AB T2P 3E3

Petro-Canada Project (02)
" " " (02)

Dear Ms. Ramsden-Wood:

**RE: GOOD ENGINEERING PRACTICE APPROVALS, AMENDMENTS #1
JEDNEY - HALFWAY "A" POOL
JEDNEY - BALDONNEL/UPPER CHARLIE LAKE "A" POOL**

Oil and Gas Commission staff have reviewed the application, dated May 2, 2005, requesting amendment to the subject Good Engineering Practice (GEP) scheme approvals. The original GEP approvals were issued October 22, 1970, with an effective date of November 1, 1970.

The attached Approvals 70-06-001 (Amendment #1) and 70-06-002 (Amendment #1), are hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*.

These approvals are intended to allow increased gas well density without regard for spacing and target regulations in order to maximize pool recovery. The amendments extend the approval areas by several spacing areas to the south.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachments

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

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www.ogc.gov.bc.ca

APPROVAL 70-06-001 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Petro-Canada Oil and Gas (Petro-Canada) for producing a portion of the Jedney – Baldonnel/Upper Charlie Lake “A” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Petro-Canada as such scheme is described in

an Application from Petro-Canada to the Commission dated May 2, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-G-1:

Block A - Units 71, 81, 92, 93

Block G - Units 71, 81, 91-93

Block H - Units 2, 3, 12-15, 22-25, 34-37, 44-47, 56-59, 66-69, 76-80, 86-90, 98-100

Block I - Units 8-10, 20, 30

Block J - Units 1-3, 11-15, 21-25, 32-39, 42-49, 52-60, 62-70, 74-80, 84-90, 96-100

Block K - Units 51, 61, 71, 81, 91

94-G-8:

Block B - Units 6-10, 16-20, 26-30, 38-40, 48-50, 60, 70

Block C - Units 1, 11, 21, 31-35, 41-45, 51-55, 61-65, 72-79, 82-89, 92-99

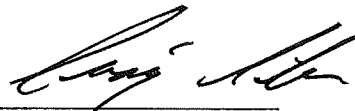
Block E - Units 11, 21

Block F - Units 2-9, 14-20, 24-30, 38, 39, 48, 49

94-H-4:

Block D - Units 80, 90.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 24th day of May 2005.

APPROVAL 70-06-002 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Petro-Canada Oil and Gas (Petro-Canada) for producing a portion of the Jedney – Halfway “A” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Petro-Canada as such scheme is described in

an Application from Petro-Canada to the Commission dated May 2, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-G-1:

Block A - Units 71, 81, 92, 93

Block G - Units 71, 81, 91-93

Block H - Units 2, 3, 12-15, 22-25, 34-37, 44-47, 56-59, 66-69, 76-80, 86-90, 98-100

Block I - Units 8-10, 20, 30

Block J - Units 1-3, 11-15, 21-25, 32-39, 42-49, 52-60, 62-70, 74-80, 84-90, 96-100

Block K - Units 51, 61, 71, 81, 91

94-G-8:

Block B - Units 6-10, 16-20, 26-30, 38-40, 48-50, 60, 70

Block C - Units 1, 11, 21, 31-35, 41-45, 51-55, 61-65, 72-79, 82-89, 92-99

Block E - Units 11, 21

Block F - Units 2-9, 14-20, 24-30, 38, 39, 48, 49

94-H-4:

Block D - Units 80, 90.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of May 2005.