



February 6, 2006

4700-8200-59240-06
OGC - 06039

Deanna Burgart, C.E.T.
Regulatory Technologist
Petrofund Corp.
600, 444 - 7th Avenue S.W.
CALGARY AB T2P 0X8

Petrofund Project (19)

Dear Ms. Burgart:

RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
HELMET - JEAN MARIE "A" POOL

The Commission has reviewed your application dated January 3, 2006 requesting a Good Engineering Practice (GEP) scheme approval amendment, for producing a portion of the Helmet - Jean Marie "A" gas pool.

Attached is GEP scheme Approval 05-06-024 (Amendment #1), granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery. The amendment expands the area of the original approval.

Please note that the well PTF et al Helmet d-25-J/94-P-10 (WA 6789) was issued an off-target penalized daily gas allowable (DGA) of 13.3 e³m³ on July 15, 1999. Also, the well PTF Helmet c-89-G/94-P-10 (WA 5718), which commenced production in March 2003, is located outside of the gas target area. A penalized DGA of 8.8 e³m³ is attached for the well c-89-G. Production records indicate that both wells are currently producing within their daily production limit.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch

Attachments

Approval Letters to Industry
GEP, SWD, Concurrent Prod, Pressure
Maintenance, Waterflood, Etc.
Copy 12

<input type="checkbox"/>	Daily	<input type="checkbox"/>	E. O'Neill
<input type="checkbox"/>	Wellfile	<input type="checkbox"/>	J. Merson
<input type="checkbox"/>	59240	<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	R. Slocomb	<input type="checkbox"/>	L. Miller
<input checked="" type="checkbox"/>	R. Stefik	<input type="checkbox"/>	Resource Rev.
<input type="checkbox"/>	G. Farr	<input type="checkbox"/>	S. Chicorelli

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca



OIL AND GAS COMMISSION

Mailing Address:
Resource Conservation Branch
PO BOX 9329 STN PROV GOV'T
VICTORIA BC V8W 9N3

Location:
1810 Blanshard St - 6th Fl
Victoria BC V8T 4J1
Phone: (250) 952-0302
FAX: (250) 952-0291

APPLICATION FOR DAILY GAS ALLOWABLE (DGA)

Individual Well

Form must be submitted under the authority of the Petroleum and Natural Gas Act R.S.B.C. 1996, c. 361, Drilling and Production Regulation, s.88, to the Oil and Gas Commission, at the address noted above. Information collected on this form will be used for public record in accordance with s.57 of the Drilling and Production Regulation.

Initial Application

Revision No.

Well Name: PTF Helmet c-89-G/94-P-10
Well Authorization No. 5718

Field: Helmet
Pool: Jean Marie "A"

Table with 5 columns: Factors, Units, Owner's Calculations (Values Obtained from, Values Used in This Calculation), COMMISSION USE ONLY (Branch Calculations). Rows include Depth to top gas pay, Depth to bottom gas pay, Assigned area, Average net pay thickness, Average net porosity, Average water saturation, Initial pool pressure at MPP, Formation temperature, Initial supercompressibility factor, Recovery factor, and Unadjusted Daily Gas Allowable calculation.

Name, Position, Signature, Company, Date, Phone No., FAX No.

APPROVAL (for commission use only)

Off-target penalty factor: 0.1470
Daily gas allowable: 8.8 10^3 m^3
(minimum UDGA is 60.0 10^3 m^3 in accordance with Section 1 of the Drilling and Production Regulation)

Date Effective: March 1, 2003

Field: Helmet
Pool: Jean Marie "A"

Approval Date: February 3, 2006

Signature of R. G. Stefik
Authorized Commission Employee
59070-03/WA