

February 25, 2005

2985-2400-59240-06 OGC - 05057

Pioneer Project (03)

Charles Lefebvre, P.Eng.
Manager Engineering & Exploitation
Pioneer Natural Resources Canada Inc.
2900, 255 – 5th Avenue S.W.
Calgary AB T2P 3G6

Dear Mr. Lefebvre:

Moved to the Drake Notikenia "A" pool as Pioneer Project #1 (08), 2005-11-15

RE: GOOD ENGINEERING PRACTICE APPROVAL CHINCHAGA RIVER – NOTIKEWIN "A" POOL

The Commission has reviewed your application dated December 29, 2004, requesting Good Engineering Project (GEP) scheme approval for producing gas from a portion of the Chinchaga River – Notikewin "A" non-associated gas pool.

Attached is Approval 05-06-015, granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. The area of approval is composed for four Other Than Normal gas spacing areas, of 6 units each, along the British Columbia – Alberta border.

This approval is intended to allow operational flexibility to produce gas wells at increased density without spacing considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
Copy 9

Wellfile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
G. Farr
R. Slocomb
D. Krezanoski

APPROVAL 05-06-015

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Pioneer Natural Resources Canada Inc. (Pioneer) for producing Chinchaga River - Notikewin "A" gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Pioneer as such scheme is described in

an Application from Pioneer to the Commission dated December 29, 2004 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the project shall consist of:
 - 94-H-8: Block A units 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71-73 and 81-83.
- 2. Gas wells may be produced without individual well daily gas allowables.
- 3. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Director

Resource Conservation Branch

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 25 day of February 2005.