

April 27, 2006

0320-2600-59240-06 OGC - 06168

Max Vorobiev, P.Eng. Exploitation Engineer ProEx Energy Ltd. 1400, 440 – 2nd Avenue S.W. Calgary AB T2P 5E9

Pro Ex Project (03)

Dear Mr. Vorobiev:

RE: GOOD ENGINEERING PRACTICE APPROVAL ALTARES - BLUESKY "B" POOL

Commission staff have reviewed your application, dated March 1, 2006, for Good Engineering Practice (GEP) scheme approval for a portion of the subject pool. Additional information was presented to Commission staff during a meeting at our offices on April 6, 2006.

Attached is GEP Approval 06-06-029 hereby granted under Part 8, Division 6, Section 101 of the Drilling and Production Regulation.

This approval is intended to allow production of gas wells without spacing and target considerations, for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch
Attachment

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Approval Letters to Industry GEP, SWD, Concurrent Prod, Pressure Maintenance, Waterflood, Etc. Copy 12		
	Daily	E. O'Neill
	Wellfile	J. Merson
	59240	D. Krezanoski
٠.	R. Slocomb	L. Miller
	R. Stefik	Resource Rev.
	G. Farr	S. Chicorelli

APPROVAL 06-06-029

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of ProEx Energy Ltd. (ProEx) for producing the Altares field Bluesky "B" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of ProEx for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from ProEx to the Commission dated March 1, 2006 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-B-8: Block A – unit 100

Block B – unit 91

Block G - units 1, 11, 21

Block H - units 10, 20, 30

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb

A/Director

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 27 day of April 2006.