



OIL AND GAS COMMISSION

May 17, 2007

1000-2600-59240-06

Cheryl Leitch, CET
Senior Engineering Technologist
ProEx Energy Ltd.
1200, 205 – 5th Avenue S.W.
Calgary AB T2P 4B9

Dear Ms. Leitch:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
BEG WEST - BLUESKY "A" POOL**

Commission staff have reviewed your application, dated March 2, 2007, requesting Good Engineering Practice (GEP) scheme approval for producing Bluesky formation gas in the Beg West area.

OGC mapping recognizes the area of application as a portion of the Beg West field - ^{Getting "A"} Bluesky non-associated gas pool.

Attached is GEP Approval 07-06-022 hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. No objections were received following publication of notice of the application.

This approval is intended to allow the drilling and production of gas wells without spacing and target considerations, for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 07-06-022

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of ProEx Energy Ltd. (ProEx) for producing a portion of the Beg West field Bluesky "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of ProEx for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from ProEx to the Commission dated March 2, 2007 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-G-1: Block F – units 16, 17, 26 and 27.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 17th day of May 2007.