

## OIL AND GAS COMMISSION

June 6, 2006

5100-2700-59240-06

Cheryl Leitch, C.E.T.
Senior Engineering Technologist
ProEx Energy Ltd.
1400, 440 – 2nd Avenue S.W.
Calgary AB T2P 5E9

OIL AND GAS COMMISSION

JUN 0 7 2006

Dear Ms. Leitch:

## RE: GOOD ENGINEERING PRACTICE APPROVAL JULIENNE CREEK – GETHING "A" POOL

Commission staff have reviewed your application, dated April 10, 2006, and supplemental information dated May 26, 2006, requesting Good Engineering Practice (GEP) scheme approval for producing Gething formation gas in the Julienne Creek area.

Please note that the Commission designates the wells subject of application as the Julienne Creek field Gething "A" non-associated gas pool.

The attached Approval 06-06-041 is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the drilling and production of gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie

Director

Resource Conservation Branch

Attachment

Approval Letters to Industry GEP, SWD, Concurrent Prod, Pressure Maintenance, Waterflood, Etc. Copy 10	
Daily Wellfile 59240 R. Slocomb R. Stefik	G. Farr D. Krezanoski L. Miller Resource Rev. S. Chicorelli

## APPROVAL 06-06-041

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of ProEx Energy Ltd. (ProEx) for producing the Julienne Creek field Gething "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the Drilling and Production Regulation, hereby approves the GEP scheme of ProEx for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from ProEx to the Commission dated April 10, 2006 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-G-2

Block A – units 56, 57, 66, 67, 76, 77, 86 and 87.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Doug McKenzie

Director

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this day of June 2006.