

March 19, 2004

1400-4800-59240-06 OGC – 04109

Progress Project (05)

Neil Horbachewski, P. Eng. Exploitation Engineer Progress Energy Ltd. Suite 1400, 440-2 Avenue S.W. Calgary AB T2P 5E9

Dear Mr. Horbachewski:

RE: GOOD ENGINEERING PRACTICE APPROVAL BLUEBERRY - HALFWAY "B" POOL

The Commission has reviewed the application dated February 6, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the Blueberry Halfway "B" pool.

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool. The Approval 04-06-030 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Attachment

PRESSURE MAINTENANCE	,
WATERFLOOD, ETC.	
Copy 9	
Wellfile (originals)	
59240	
Daily	
Resource Revenue	
S. Chicorelli	
R. Stefik	
G. Farr	
P. Attariwala	
D. Krezanoski	
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Approval Letters to Industry

APPROVAL 04-06-030

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Progress Energy Ltd. (Progress) for producing a portion of the Blueberry - Halfway "B" pool without spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Progress as such scheme is described in

an Application from Progress to the Commission dated February 6, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of:
 - 94-A-13 Block E units 40 and 50 94-B-16 Block H units 31 and 41.
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
- 3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Kameron Jones

Deputy Commissioner Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this /9th day of March 2004.